

HOBBS OCE

JAN 30 2012

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-07956

5. Indicate Type of Lease

STATE ☒FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

7. Lease Name or Unit Agreement Name

EAST HOBBS SAN ANDRES UNIT

8. Well Number: 307

9. OGRID Number 269324

10. Pool name or Wildcat

HOBBS; SAN ANDRES, EAST

4. Well Location

Unit Letter J: 2345 feet from the S line and 1675 feet from the E line
Section 30 Township 18S Range 39E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,607' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/23/2012 MI RUPU. POH w/ rods & pump. R&R pump. SDFN

1/24/2012 SITP 0 psi, SICP 10 psi. ND WH. NU BOP & catch pan. POH w/ 2-3/8" tbg, dump water out of MA jts. RIH w/ 2-3/8" production tbg. ND catch pan & BOP, NU WH. RIH w/ pump & rods, space well out, hung on. RU Crain, load tbg w/ 9 bbls water, run pumping unit, pressure up to 500 psi - pumping good. RD Crain. RDPUMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Specialist III DATE January 26, 2012Type or print name TERRY CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

STAFF MEMBER

DATE

2-1-2012

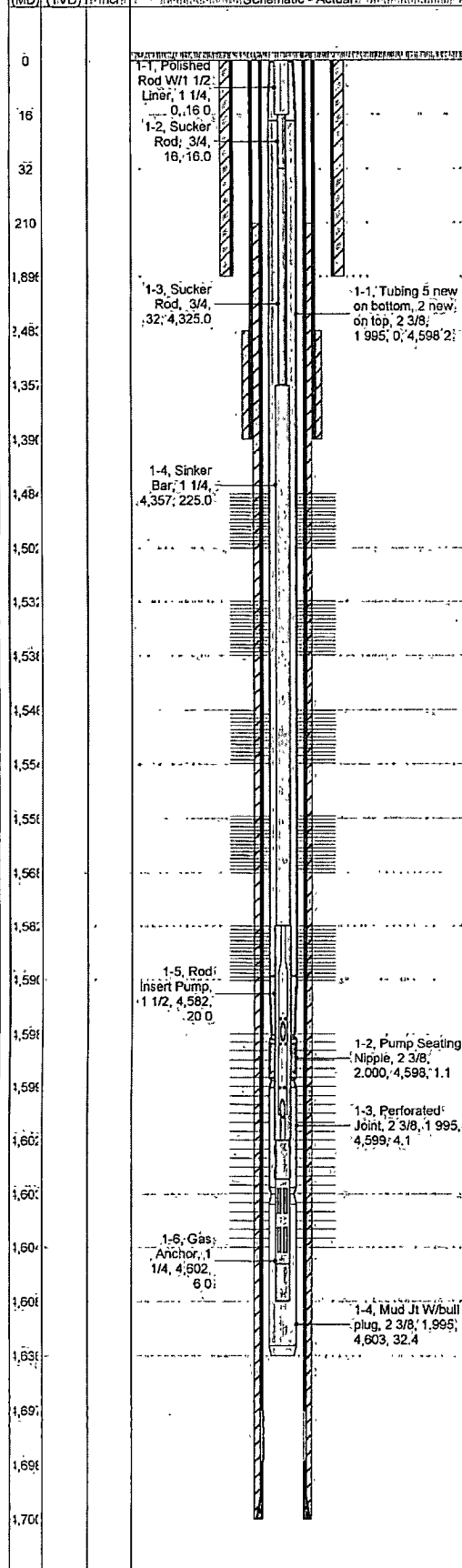
Conditions of Approval (if any).

FEB 01 2012



Well Name: EHS AU 307

Historic Well Clean-up

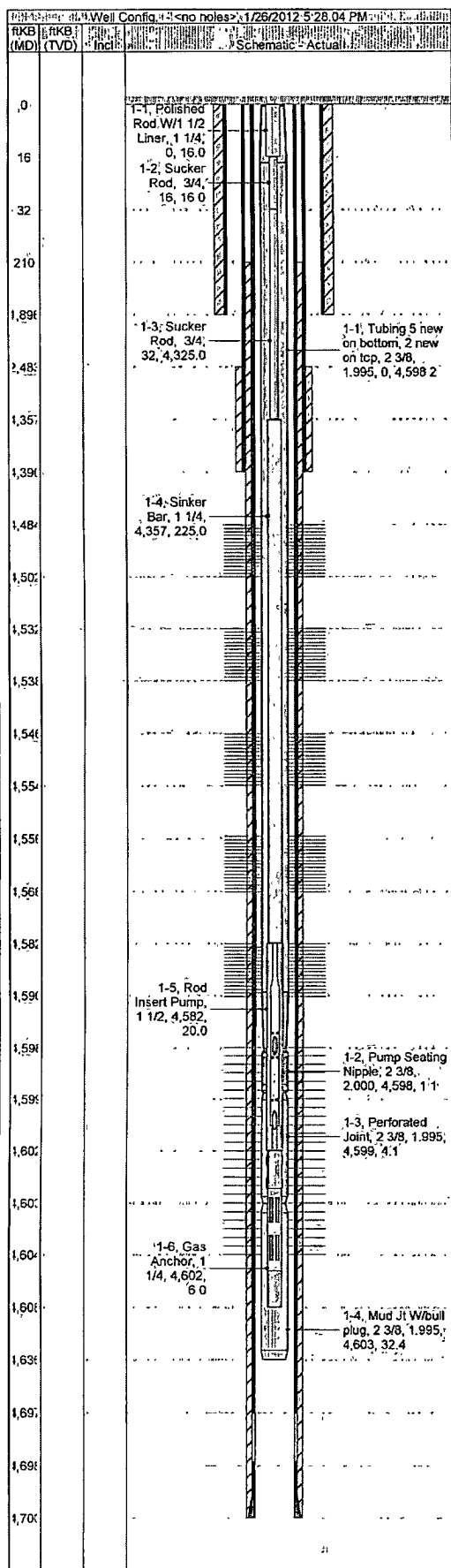
Well Config: no holes, 1/26/2012 5:28:04 PM
AKB (MD) (TVD) Inc. Schematic Actual

Spud Date	Rig Release Date	Ground Elevation (ft)	Original KB Elevation (ft)					
Wellbores								
Wellbore Name	Wellbore API/UWI	Btm Loc.	Profile Type	KO MD (ftKB)	VS Dir (°)			
Proposed Deviation Survey		Deviation Survey						
Section	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date			
PBTDs								
Date	Depth (ftKB)	Method	Comment					
Deviation Surveys								
Date	Description	Proposed?	Definitive?					
		No	No					
Survey Data								
Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	DLS (°/100ft)	VS (ft)	NS (ft)	EW (ft)
Casing Strings: Surface, 1,896.0ftKB								
Casing Description	Run Date	Set Depth (ftKB)	Centralizers	Scratchers	Pull Date			
Surface		1,896.0						
Item Description	Icon	Jts	ID (in)	OD (in)	Len (ft)	WT (kips)	Grade	Top Thread
Casing Joints	Casing (black)		8.097	8 5/8	1,896...	45.5	J-55	
Casing Strings: Production, 4,390.0ftKB								
Casing Description	Run Date	Set Depth (ftKB)	Centralizers	Scratchers	Pull Date			
Production		4,390.0						
Item Description	Icon	Jts	ID (in)	OD (in)	Len (ft)	WT (kips)	Grade	Top Thread
Casing Joints	Casing (black)		4.950	5 1/2	4,390...	68.0	J-55	
Casing Strings: Liner, 4,700.1ftKB								
Casing Description	Run Date	Set Depth (ftKB)	Centralizers	Scratchers	Pull Date			
Liner		4,700.1						
Item Description	Icon	Jts	ID (in)	OD (in)	Len (ft)	WT (kips)	Grade	Top Thread
Casing Joints	Casing (black)	106	3.467	4	4,696...	50.3	L-80	
Float Collar	Float collar	1	3.467	4	1.67			
Float Shoe	Casing shoe	1	3.467	4	1.76			
Cement: Production Casing Cement, casing, <Start Date?>								
Description	Start Date	String	Type	Evaluation Method	Eval Res.			
Production Casing...		Production...	casing					
Stage Number	Description	Top (ftKB)	Bottom (ftKB)	Full Retu...				
	Production Casing Cement	2,483.0	4,390.0	No				
Fluid	Class	Amount (sacks)	Yield (ft/sack)	Mix H2O Ratio (gal/sack)	V (bbl)	Fluid Des.		
Lead	NA	500						
Cement: Surface Casing Cement, casing, <Start Date?>								
Description	Start Date	String	Type	Evaluation Method	Eval Res.			
Surface Casing ...		Surface; 1...	casing					
Stage Number	Description	Top (ftKB)	Bottom (ftKB)	Full Retu...				
	Surface Casing Cement	0.0	1,896.0	No				
Fluid	Class	Amount (sacks)	Yield (ft/sack)	Mix H2O Ratio (gal/sack)	V (bbl)	Fluid Des.		
Lead	NA	1,020						
Cement: Liner Cement, casing, <Start Date?>								
Description	Start Date	String	Type	Evaluation Method	Eval Res.			
Liner Cement		Liner, 4,70...	casing					
Stage Number	Description	Top (ftKB)	Bottom (ftKB)	Full Retu...				
	Liner Cement	210.0	4,700.1	No				
Fluid	Class	Amount (sacks)	Yield (ft/sack)	Mix H2O Ratio (gal/sack)	V (bbl)	Fluid Des.		
Lead	C	450	1.47					
Tubing Strings: Tubing, Production set at 4,635.8ftKB on 1/9/2012 00:00								
Tubing Description	Set Depth (ftKB)	Run Date	Wellbore					
Tubing - Production	4,635.8	1/9/2012						
Item Description	Icon	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	OD (in)	ID (in)	
Tubing 5 new on bottom, 2 new on top	Tubing (blue)	-0.1	4,598.2	4,598.22	147	2 3/8	1.995	
Pump Seating Nipple	Seating nipple	4,598.2	4,599.3	1.10	1	2 3/8	2.000	



Well Name: EHS AU.307

Historic Well Clean-up



Item Description	Icon	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	OD (in)	ID (in)
Perforated Joint	Perforat...	4,599.3	4,603.4	4.10	1	2 3/8	1.995
Mud Jt W/bull plug	Tubing (grey)	4,603.4	4,635.8	32.43	1	2 3/8	1.995
Rods: Rod on 1/10/2012 00:00							
Run Date		Rod Description				Set Depth (ftKB)	
1/10/2012 00:00		Rod				4,608.0	
Item Description	Icon	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	OD (in)	ID (in)
Polished Rod W/1 1/2 Liner	Polish rod	0.0	16.0		1	16.00	1 1/4
Sucker Rod	Rod (red)	16.0	32.0		5	16.00	3/4
Sucker Rod	Rod (red)	32.0	4,357.0		173	4,325.00	3/4
Sinker Bar	Sinker bar	4,357.0	4,582.0		9	2,225.00	1 1/4
Rod Insert Pump	Rod pump	4,582.0	4,602.0		1	20.00	1 1/2
Gas Anchor	Gas anchor	4,602.0	4,608.0		1	6.00	1 1/4
Other Strings:							
String Description		Tubing		Wellbore:		Set Depth (ft)	Run Date
Item Description	Icon	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts	OD (in)	ID (in)
Other In Hole:							
Description:		Top (ftKB)	Btm (ftKB)	OD (in)	ID (in)	Make	Model
Wellheads:							
Install Date		Type	Make		WP (psi)	Size (in)	Last Overhaul Date
Wellhead Components							
Make	Model	Seal	Top Conn	Top Sz (in)	Btm Conn	Btm Sz (in)	Description
							WP (psi)
Zones							
API #	Zone	Top (ftKB)	Btm (ftKB)	Comm		Wellbore	
				No			
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Zone	Wellbore	Current Status	
1/3/2012 00:00	4,484.0	4,502.0					
1/3/2012 00:00	4,532.0	4,538.0					
1/3/2012 00:00	4,546.0	4,554.0					
1/3/2012 00:00	4,556.0	4,568.0					
1/3/2012 00:00	4,582.0	4,590.0					
1/3/2012 00:00	4,598.0	4,604.0				Open - Not Flowing	
Schematic Annotations							
Depth (ftKB)				Annotation			