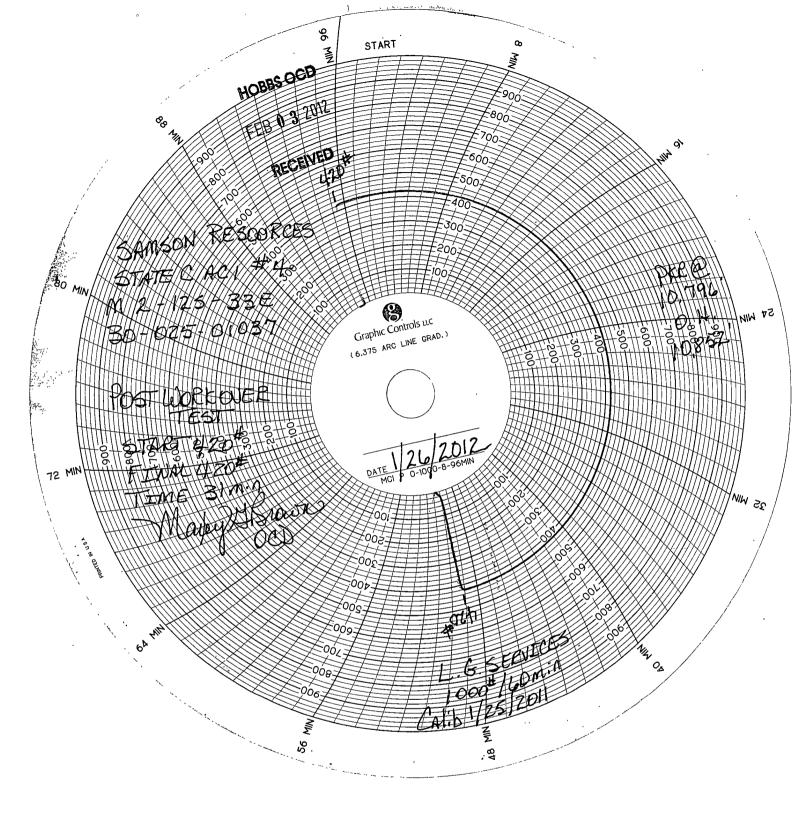
DEBETAL (1973)99-5181  (2524) Nember 1, 1985, No. 1985.  (2524) Nember 1, 1985, No. 1985.  (2524) Nember 1, 1985, No. 1985.  (2525) Nember 1, 1985.  (2525)	Submit 1 Copy To A	ppropriate District	State of N			Form C-103 Revised August 1, 2011		
SILS FIRM X. Ancisa. No. 88210  OIL. CONNEIR X. Francis Dr.  DOBLEGH HISTORY MAN STATE  DEED 3 2012 1220 South St. Francis Dr.  DOBLEGH HISTORY MAN STATE  SUBDEM VISION STATE X. M.  SUNDRY NO. TICES AND REPORTS ON WELLS.  SUNDRY NO. TICES AND REPORTS ON WELLS.  SUNDRY NO. TICES AND REPORTS ON WELLS.  DO NOT USE THIS TORK FOR PROPOSALS TO DRILL OR TO BEEPEN OR PLUCHACK TO A  DIFFERENT RESEAURCH USE "APPLICATION FOR KERNIF" (PROME GAIDLE AND XCH  PROPOSALS.  SUNDRY NO. TICES AND REPORTS ON WELLS.  SURGINAL NUMBER:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Name or Unit Agreement Name  State C AC I  8. Well Number:  2. Cases Na	<u>District 1</u> – (575) 393 1625 N. French Dr.,	Hobbs, NM 8824 <b>HOBB</b>		na Natur	rai Resources	WELL API NO.		
DOMON   1-50-14-16-12   1-50-14-16-12   1-12-12   NU BOP   NU BUR	0110 5 161 41	ND 4 00210	OIL CONSERVA	ATION	DIVISION			
10   10   10   10   10   10   10   10	District III – (505) 33 1000 Rio Brazos Rd	34-6178 . Aztec, NM 87416 B	3 2012 1220 South S	St. Fran NM 87	cis Dr. 505			
SUNDRY NOTICES XAD REPORTS ON WELLS  IDO NOT USE THIS FORM FOR REPORSALS TO RAILLO AT DOEPENSOR PLIG BACK TO A DIPHERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  REPORTOSALS.  1. Type of Well: Oil Well   Gas Well   Other SWD   State C AC 1   State C AC 1    2. Name of Operator  Samson Resources Company   9. OGRID Number: 20165    3. Address of Operator  Two West Second Street, Tulsa, OK 74103   10. Pool name or Wildcat: SWD Devonian of Well Letter   M	1220 S St Francis E	or, Santa Fe, NM	· · · · · · · · · · · · · · · ·	14171 07	303	0. State Off & Gas Lease No.		
DIFFERN RESERVOR USE "APPLICATION FOR PERRIT" (FORM C-101 FOR SUCH PERCOSALS)  1. Type of Well: Oil Well   Gas Well   Other SWD   8. Well Number: 20165    2. Name of Operator   9. OGRID Number: 20165    3. Address of Operator   10. Pool name or Wildcat: SWD Devonian    4. Well Location   10. Pool name or Wildcat: SWD Devonian    4. Well Location   2 Township 12S Range 33E NMPM Lea County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK   PLUS AND ABANDON   CHANGE PLANS   CHANGE PLANS    DULL OR ALTER CASING   MULTIPLE COMPL   CHANGE PLANS    OTHER   OTHER   Mechanical Integrity Test    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1-11-12: Move-In well service rig    1-13-12: NU BOP   POOH with. Ran casing caliper log. Found several reduced ID areas from 5610-5680'.  1-13-12: RIH w/6-1/8" string mill. Work through tight spots.  1-23-12: POOH. RIH w/6-1/8" string mill. Work through tight spots.  1-23-12: POOH. RIH w/6-1/8" string mill. Work through tight spots.  1-26-12: RIH w/2-7/8" x 7" nickel coated Arrow-set 1X packer and on off tool w/1.87" profile nipple and 332 jts 2-7/8" Duolined thg. Circulate packer fluid.  1-25-12: ND BOP. NU 3K flange. Set packer at 10,796'. NU well head		SUNDRY NOTIC	ĒŠ ĀÑD REPORTS ON			7. Lease Name or Unit Agreement Name		
PROPOSALS) 1. Type of Well: Oil Well	(DO NOT USE THIS DIFFERENT RESE	S FORM FOR PROPOSA RVOIR USE "APPLICA	LS TO DRILL OR TO DEEPE TION FOR PERMIT" (FORM	EN OR PLU C-101) FO	JG BACK TO A PR SUCH	State C AC I		
2. Name of Operator Samson Resources Company 3. Address of Operator Two West Second Street, Talsa, OK 74103  4. Well Location Unit Letter M 660 feet from the South line and 660 feet from the West line Section 2 Township 12S Range 33E NMPM Len County  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK NOW CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING CASING/CEMENT JOB THER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1-11-12: Move-In well service rig  1-13-12: NU BOP  1-16-12: RIH w/ 6-1/8" bit and 6-1/8" string mill to bad spot at 5660'.  1-17-12: POOH w/ bit. Ran casing caliper log. Found several reduced ID areas from 5610'-5680'.  1-19-12: RIH w/ 6-1/8" swage. Swaged tight spot. POOH.  1-20-12: RIH w/ 6-1/8" string mill. Work through tight spots.  1-23-12: POOH. RIH w/ 6-1/8" string mill. Work through tight spots.  1-24-12: RIH w/ 2-7/8" x 7" incled coated Arrow-set 1X packer and on off tool w/ 1.87" profile nipple and 332 jts 2-7/8" Duo-lined tbg. Circulate packer fluid.  1-26-12: Pressure casing to 420 psi. Run integrity test for 31 mins. Final pressure 420 psi. Test was witnessed by NM OCD rep	PROPOSALS)							
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Unit Letter M : 660   feet from the   South   line and   660   feet from the   West   line   Section   2   Township   128   Range   33E   NMPM   Lea   County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data      NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   ALTERING CASING   CASING   CASING   CASING/CEMENT JOB   PAND A   ALTERING CASING   CASI			74103					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			C . C	.1 6	S	line and 660 foot from the West line		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:								
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  ALTERING CASING  PULL OR ALTER CASING  AUTER CASING  COMMENCE DRILLING OPNS  ALTERING CASING  AND AND A PAND A PAND A PAND A PAND A CASING/CEMENT JOB  AND A PAND A PAN	Section							
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  ALTERING CASING  PULL OR ALTER CASING  AUTER CASING  COMMENCE DRILLING OPNS  ALTERING CASING  AND AND A PAND A PAND A PAND A PAND A CASING/CEMENT JOB  AND A PAND A PAN	- 1			NAV.				
PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING COMMENCE DRILLING OPNS ALTERING CASING ALTERING COMMENCE DRI		12. Check Ap	opropriate Box to Ind	licate Na	ature of Notice,	, Report or Other Data		
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PULL OR ALTER CASING DOWNHOLE COMMINGLE		MEDIAL WORK	PLUG AND ABANDON	_	REMEDIAL WOF	RK 🔲 ALTERING CASING 🗌		
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Spud Date:	Rig Release Date:	
I hereby certify that	at the information above is true and complete to the best of my knowledge and belief.	
signature <u>//</u>	Laure Trace Mgr-Division Operations - Midland/Permian-Opns	DATE 2/2/12
Type or print name	- Itelineti Itawietz	32-686-6337
For State Use On  APPROVED BY: Conditions of App	Established START NEWS	DATE 2-6-2012

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