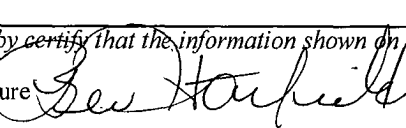


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88200 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		HOBBES OGD FEB 07 2012 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO. 30-025-39587				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. 302374																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)						5 Lease Name or Unit Agreement Name V LAUGHLIN 6 Well Number: 007												
7 Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator APACHE CORPORATION						9 OGRID 873												
10 Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705						11. Pool name or Wildcat MONUMENT; ABO, SE/TUBB-SKAGGS/DRINKRD												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	9	20S	37E		330	N	330	W	LEA								
BH:																		
13 Date Spudded 01/16/2010	14 Date T D Reached 02/13/2011	15. Date Rig Released 02/15/2010		16 Date Completed (Ready to Produce) 12/20/2011			17 Elevations (DF and RKB, RT, GR, etc) 3558 GR											
18. Total Measured Depth of Well 7700		19 Plug Back Measured Depth 7632		20 Was Directional Survey Made? NO			21. Type Electric and Other Logs Run NA											
22 Producing Interval(s), of this completion - Top, Bottom, Name ABO 7095-7490'; DRINKARD 6833-6967, TUBB 6456-6648.																		
23 CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9-5/8		40		1205		15		500 SX CLASS C		0								
7.0		26		5175		8-7/8		170 SX CLASS C		0								
4.5		11.6		7700		6-1/8		675 SX CLASS C		0								
		SN		6917.33														
		TAC		6759.97														
24. LINER RECORD						25 TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8	6917											
26 Perforation record (interval, size, and number) ABO 6980-7600, 1 JSPF, 335 HOLES - 3-2010 DRINKARD 6833-6967, 1 JSPF, 48 HOLE - 9-2010 TUBB 6456-6648, 1 JSPF, 30 HOLES - 8-2011 GLORIETA 5178-5265, 2 JSPF, 84 HOLES - 11-29-2011 - SQZD						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6833-6967</td> <td>AT w/7000g 15% NEFE HCL</td> </tr> <tr> <td>6456-6648</td> <td>AT W/3000g 15% NEFE HCL, FT w/21200g SS35, 100000# SD</td> </tr> <tr> <td>5178-5265</td> <td>AT w/4000g 15% HCL NEFE</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6833-6967	AT w/7000g 15% NEFE HCL	6456-6648	AT W/3000g 15% NEFE HCL, FT w/21200g SS35, 100000# SD	5178-5265	AT w/4000g 15% HCL NEFE
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5178-5265	AT w/4000g 15% HCL NEFE																	
28 PRODUCTION																		
Date First Production 12/20/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Prod												
Date of Test 01/31/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 78	Water - Bbl 73	Gas - Oil Ratio 4588											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 38.7												
29 Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By Apache Corp.											
31 List Attachments C102'S; C103, C104, DHC-4322																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: BEV HATFIELD Title: Sr. Staff Regulatory Tech Date: 02/06/2012 E-mail Address: beverly.hatfield@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2538	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2764	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3247	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3524	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4096	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5228	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 5764	T. Gr. Wash	T. Dakota	
T. Tubb 6337	T. Delaware Sand	T. Morrison	
T. Drinkard 6700	T. Bone Springs	T. Todilto	
T. Abo 6974	T. RUSTLER 1134	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Apache Corporation – V. Laughlin #7

Wellbore Diagram

Date: 1/10/12

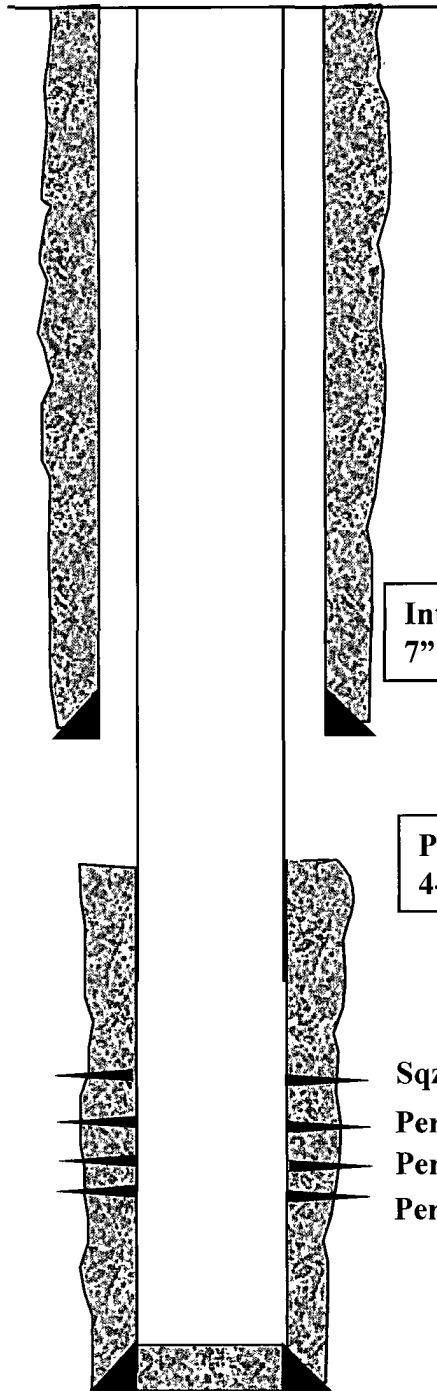


30-025-39587

GR = 3558'

Surface Location

330' FNL & 330' FWL, Sec 9,
20S, 37E, Lea County, NM



Surface Casing

9-5/8" 40# csg @ 1205' cmt'd w/500 sx – TOC Surface

Intermediate Casing

7" 26# csg @ 5175' cmt'd w/170 sx – TOC 3814' (calc)

Production Casing

4-1/2" 11.6# csg @ 7700' cmt'd w/675 sx – TOC @ 574' CBL

Sqz'd Perfs @ 5178-5265'.

Perfs @ 6456-6648'.

Perfs @ 6833-6967'.

Perfs @ 6980-7600'.

PBTD = 7632'

TD = 7700'