Submit 1 Copy To Appropriate District Office Stat	te of New Mexico	Form C-103
District 1 – (575) 393-6161 HOBBS Energy, Minerals and Natural Resources Revised August 1, 2		Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240 <u>District II - (575) 748-1283</u>	TENUL TION BUILDING	30-025-40216
District II - (575) 748-1283 811 S. First St., Artesia, NM SEEB 0 8 ZUIZOIL CONSERVATION DIVISION		5 Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Biazos Rd , Aztec, NM 87410 District IV - (505) 476-3460 Santa Fc, NM 87505		STATE S FEE
District IV = (505) 476-3460 1220 S St. Francis Dr., Santa Fe, STECEIVED 87505	ita PC, INIVI 67303	6. State Oil & Gas Lease No. 37357
SUNDRY NOTICES AND REPORTS ON WELLS 7 Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Jalmat
1. Type of Well: Oil Well		8. Well Number 1
2. Name of Operator		9. OGRID Number 160825
BC Operating, Inc. 3. Address of Operator		10. Pool name or Wildcat
P.O Box 50820 Midland, Texas 79710		Grayburg/San Andres
4 Well Location		
Unit Letter N . 422 feet from the South line and 2158 feet from the West line		
1		NMPM County Lea
11 Elevatio	on (Show whether DR, RKB, RT, G) 3454' GL	R, etc)
12. Check Appropriate Box		Report or Other Data
	,	•
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABAN TEMPORARILY ABANDON ☐ CHANGE PLANS		
PULL OR ALTER CASING MULTIPLE COMP		
DOWNHOLE COMMINGLE		
OTHER.	OTHER:	П
13 Describe proposed or completed operations. (C of starting any proposed work) SEE RULE 19 proposed completion or recompletion	learly state all pertinent details, and	
08/13/11 – Spudded well @ 1:30 p.m. Drilling 12 ¼" ho	ale @ 745	
08/14/11 – Drilled 12 ¼" hole to 1423'.		
08/15/11 - Ran 33 jts of 8 5/8" 24# J-55 STC casing set @ 1394" & cmt w/630 sx Class C + 4% Gel + 1% CaCl ₂ + .25% R-38. Circ 45		
sx cmt to pit. Full circulation throughout job. WOC for 5 hrs & cut conductor & casing. 08/16/11 – After 24.5 hrs & tagging cmt @ 1335', DO float equipment & began 7.7/8" hole.		
08/20/11 – Drilled 7 7/8" hole to 4007". Circ/cond hole for logs Ran Triple Combo w/GR logs.		
Ran 93 jts of 5 1/2" 15 5# J-55 LTC casing set @ 4007" & cmt w/620 sx 50/50 "C" +10% Gel + .2% C-15 + 25% R-38 +		
5% salt—Full circulation throughout job—WOC for 4 hrs & cut conductor & casing. Released rig @ 6:00 p.m. on 08/21/11. TOC at 2780'		
12/01/11 - Perforated well from 3874' - 3916' - formation was wet Acidized w/1500 gals 15% HCl & 28.840 lbs 16/30 sand		
Set CIBP @ 3865' w/2 sx cmt on top.		
12/02/11 – Perforated well from 3743 – 3838' – formation was wet. Plan to set CIBP and plug back these Queen perfs also.		
After that is set, will attempt to complete Sev	en Rivers peris when rig is availab	le.
Soud Day . 08/13/2011		9/21/2011
Spud Date (18/13/2011)	Rig Release Date.	8/21/2011
I hereby certify that the information above is true and con-	mplete to the best of my knowledge	e and helief
Thoroby certify that the information degree is rule and our	infricte to the bost of my knowledge	e and benef
SIGNATURE - fam Stuckes TITLE Regulatory Analyst DATE 02/08/2011		
Type or print name Pam Stevens E-mail add	lress: psievens@heoperanne.co	nm PHONE 432-684-9696
For State Use Only		
ADDROVED BY	P(770) (1,	FEB 0 9 2012
APPROVED BY: TITLE Conditions of Approver (if any):	PETHOLEUM ENGINFE	DATE 1 LB 0 20 12