

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

Energy, Minerals and Natural Resources

FEB 08 2012

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-30282

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

HIGHTOWER A

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

SHIPP, STRAWN

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ~~SWD~~2. Name of Operator  
V-F PETROLEUM INC.3. Address of Operator  
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter A : 571 feet from the NORTH line and 554 feet from the EAST line  
Section 4 Township 17-S Range 37-E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,778.5' RKBPit or Below-grade Tank Application ☐ or Closure ☐Pit type NONE Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: Add perforations ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: LOCATE & REPAIR CASING LEAK ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/11 Pull all production equipment.

11/11/11 Set BP at 11,090'.

11/12/11 Run tubing in hole. Release workover rig.

12/29/11 Rig up workover rig. Install BOP. TOH with tubing.

12/30/11 Run packer. Locate casing leak at 9,180'.

12/31/11 Cement through casing leak with 325 sx H 50/50 poz cement + 10% gel, 3# LCM, 3% FL &amp; 2% CD followed by 665 sx H 50/50 poz + 2% gel, 3# LCM, 5% FL, &amp; 2% CD.

01/03/12 Run CBL. TOC by CBL 4,850'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE M. Wayne Luna TITLE PRODUCTION SUPERINTENDENT DATE 02/02/12  
Type or print name M. WAYNE LUNA E-mail address: Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY [Signature] TITLE Staffing DATE 2-9-12

Conditions of approval, if any: