

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

FEB 16 2012
220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-29711
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. EO-8563-0004
7. Lease Name or Unit Agreement Name Consolidated State
8. Well Number 3
9. OGRID Number 286255
10. Pool name or Wildcat SWD; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **convert oil well to SWD**

2. Name of Operator
Cobalt Operating, LLC

3. Address of Operator
3001 North Big Spring, Suite 207, Midland, TX 79705

4. Well Location

Unit Letter C **660** feet from the North line and **2128** feet from the West line

Section **4** Township **17 S** Range **37 E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,778 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will TA Strawn and convert to SWD; San Andres.

Will set CIBP and 2 sx cement at 6,560', run MIT, and then proceed to perf San Andres and convert to SWD.

See attached C-108 for more information.

(Test only)!

Condition of Approval: the operator shall give 24 hour notice to the appropriate District office before work begins

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

Operator has approval to recomplete to the San Andres and test for SWD, but before disposing into the well. The operator must go back and set proper plugs from the Strawn up to CIBP for the San Andres. Set plugs between 10944' & 6560'.

CONDITION OF APPROVAL - CANNOT dispose down wellbore until Salt Water Disposal order is approved by the OCD Santa Fe office.

g Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consultant

DATE 2-13-12

Type or print name **Brian Wood**
For State Use Only

E-mail address: **brian@permitswest.com**

PHONE: (505) 466-8120

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

FEB 23 2012

RANGE

(Perforated or Open Hole; indicate which)



INJECTION WELL DATA SHEETTubing Size: 3-1/2" J-55 9.3# Lining Material: INTERNAL PLASTIC COATEDType of Packer: ARROW AS-1XPacker Setting Depth: 4,775' - 4,835'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? (DISPOSAL) _____ Yes XXX No

If no, for what purpose was the well originally drilled? _____

ORIGINALLY DRILLED AS A SHIPP; STRAWN OIL WELL.

2. Name of the Injection Formation: STRAWN

3. Name of Field or Pool (if applicable): SWD; SAN ANDRES (POOL CODE 96121)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. ONLY PERFORATED IN THE STRAWN

EXISTING STRAWN PERFS: 10,944' - 10,960'. WILL SET CIPB & 2 SX @

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: WOLFCAMP (8,733'), ABO (8,504'), TUBB (7,710'),SAN ANDRES (4,875'), & YATES (3,172')UNDER: ATOKA (11,080')

EXISTING WELL BORE

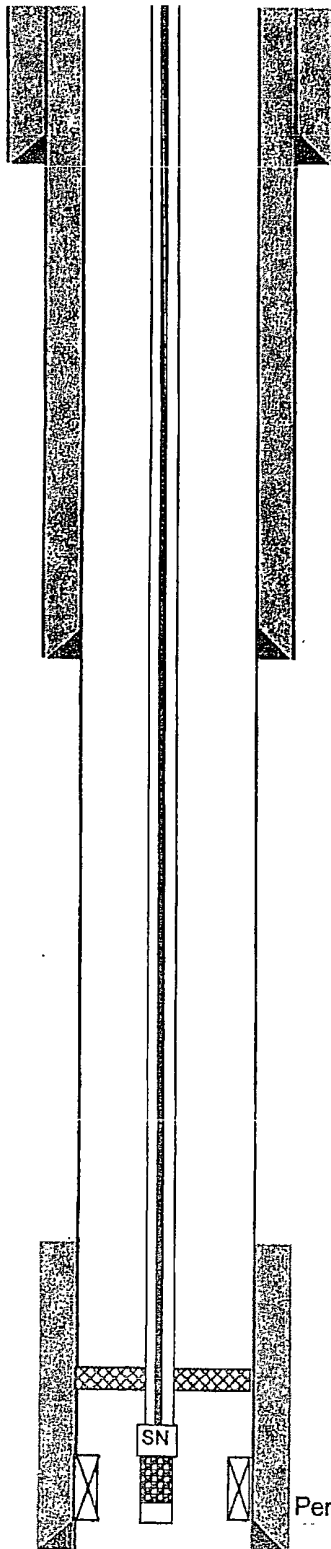
Consolidated State #3

660 FNL & 2128 FWL

Sec. 9 - T17S-R37E

Lea County, New Mexico

Drilled 4/86



13 3/8" csg set @ 673'
 1' guide shoe
 41.8' 61# / H-40 csg
 1 float insert
 363.78' 48#/ft. H-40 csg
 Cmt: 250 sx lite w/ 2% CaCl + 100sx class "C"
 circ'd 39 sx excess cement

398'

8 5/8" csg set @ 4285'
 1' guide shoe
 38.88' 32# K-55
 1.5' float collar
 1856.22' 32# K-55
 2395.42' 24# K-55
 Cmt: 1450 lite + 200 sx class "C"
 circ'd 147 sx.

11/87: Put well on pump
 24' 2x1 1/16x24' RHBC pump w/ 1x10 GA
 2' 1 7/8x2' Norris 78 Pony rod
 500' 20 7/8x25' Norris 78 rods
 7375' 295 3/4x25' Norris 78 rods
 3050' 122 7/8x25' Norris 78 rods
 26' 1 1/4x26' pol. Rod w/ 1.5"x16' liner

2/90: Acidized w/5000 gal.
 Dowell SXE 15% oil invert acid

5/94: Pump stuck
 RIH w/ same rod configuration
 Polish rod 7/8"x25' Norris 90

10/95: Pulled all rod and pump out of hole
 and laid down.

Perf: 10944-960 w/ 4 jspf (66 total holes)
 Acidized w/ 1000 gal. 15% NeFe

5 1/2" csg set @ 11,300'
 1.6' float shoe
 42.29' 20#/ft. LT&C (plain)
 1.50' float collar
 177.92 20#/ft. LT&C (plain)
 276.76' 20#/ft. LT&C (ruff coat)
 10,792' : 8.12' 20#/ft. LT&C - marker joint

Perfs: 10,944'-960' w/ 4 JSPF

TD @ 11,300

PBTD @ 11,261