

HOBBS OCD

MAR 14 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32549

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CAPROCK MALJAMAR UNIT

8. Well Number: 178

9. OGRID Number 269324

10. Pool name or Wildcat
MALJAMAR;GRAYBURG-SAN
ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
LINN OPERATING, INC.3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter D; 1300 feet from the N line and 20 feet from the W line
Section 20 Township 17S Range 33E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,212' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to MIRU on the CMU 178 and locate hole in casing and squeeze off. Drill out BP @ 4100' and acidize well. RIH w/ tbg, rods & pump and put on production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE March 13, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE 3-15-2012

Conditions of Approval:

OCD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producing this well Accompanied by Subsequent report with dates and what was done, perms producing from, along with tubing size and depth

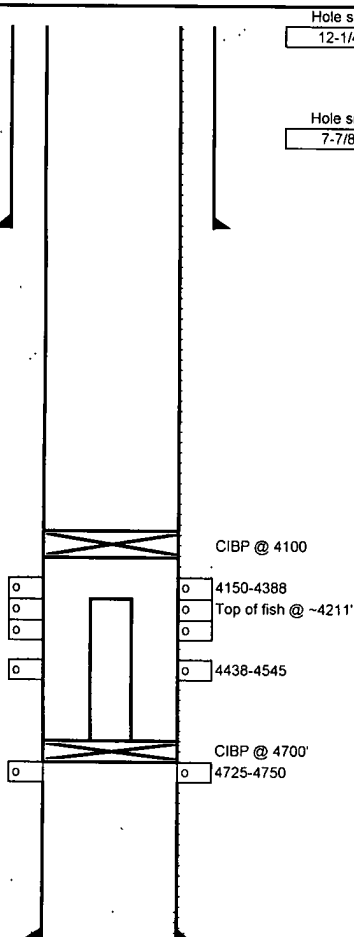
MAR 15 2012

Well Name			Wellbore Schematic - Current		
Location	D-20-17S-33E 1300 FNL 20 FWL				
API #	30-025-32549				
Elevations	GROUND	4212'			
	KB	4226'			
Depths (KB)	PBTD	5488'			
	TD	5550'			

Date Prepared	3-Jan-12	K Murphy
Last Updated		
Spud Date	6-Sep-94	
RR Date		
Date to RR Date		
Completion Start Date		
Completion End Date		
Completion Total Days		
Co-ordinates		

Surface Csg
8-5/8"
Set @ 1313'
TOC @ Surface

Production Csg
5-1/2"
Set @ 5546'
TOC @ Surf



31 jts 8-5/8", 24#, J-55 csg set @ 1313'
Cmt w/ 350 sxs Hal Lite w/ 1/4# flocele, tail w/ 250 sxs Cl C 2% CaCl, 1/4# Flocele Circ 90 sxs to pit
TOC @ Surface

5-1/2" 17#, J-55 set @ 5546'
Cmt w/ 1075 sxs lit & 825 sxs Prem Plus
TOC @ Surf

[illegible][illegible]

Top of Salt - 1450'

Base of Salt - 2458'

4725,30,31,37,38,42,43,44,49,50
San Andreas - 4438,44,56,75,78,80,81,87,91,4514,15,26,44,45
Grayburg - 4150,55,57,88,96,97,98,4243,56,57,58,89,94,95,4314,2021,22,34,37,47,60,61,67,
72,73,74,77,82,88 (30 holes)