Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	March 18, 2009
District II OU CONCEDIA TION DIVICION	API NO. 30-005-20844
	ate Type of Lease
1000 Rio Brazos Rd., Aztec. NM 87410 Santa Fe NM 87505	TATE X FEE
1220 S. St. Francis Dr., Santa Le, NM RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease	e Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DILEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	.0
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 8. Well	Number 003
2. Name of Operator Endeavor Energy Resources, LP 9. OGR	ID Number 190595
	ol name or Wildcat
CHAVE	EROO-SAN ANDRES /
4. Well Location Well Location Continue of the Continue o	
Unit Letter N : 660 feet from the SOUTHine and 1650 feet from the WESTine Section 15 Township 8 S Range 33 E NMPM County CHAVES	
11. Elevation (Show whether DR, RKB, RT. GR. etc.) 4373 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐ 1
TEMPORARILY ABANDON	PNS.□ PANDA 🔯
OTHER: Description Descri	
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandomed.	
A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Below good plate, P. Chicken aux.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
☐ All other environmental concerns have been addressed as per OCD rules. ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluid	s have been removed from non-
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Regulatory Analyst	DATE <u>10/07/2011</u>
TYPE OR PRINT NAME Jan South E-MAIL: JSouth@eeronline.com	PHONE: (432)262-4014
For State Use Only	
APPROVED BY: Water About TITLE Compliance DATE 3 19 00 2 Conditions of Approval (if any):	
	MAR 2 0 2012