

Submit 1 Copy To Appropriate District
 Office :
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87400
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OGD
APR 04 2012

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-01740
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST TEAS YATES SEVEN RIVERS UNIT
8. Well Number 632
9. OGRID Number 147179
10. Pool name or Wildcat Teas, Yates, WEST TEAS, YATES-7RVRS-7 Rivers, W
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3275' GR

SUNDRY RECEIVES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496
Oklahoma City, OK 73154

4. Well Location
Unit Letter G : 1980' feet from the NORTH line and 1980' feet from the EAST line
Section 16 Township 20S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find our intent to P&A this well. Attached is the P&A procedure, actual and proposed well-bore diagram, and NMOCD's C-144 (CLEZ) pit permit.

The Oil Conservation Division Must be notified
 24 hours prior to the beginning of plugging operations.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 04/03/2012

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only
 APPROVED BY: [Signature] TITLE State Manager DATE 4-5-2012
 Conditions of Approval (if any):

APR 05 2012

Chesapeake Energy, Inc.
P.O. Box 18496
Oklahoma City, OK 73154-0496


Well: W.T.U # 632

P&A Procedures

1. Locate well. MIRU P&A equipment. MI spot circulating pit.
2. Bleed off well. NU BOP.
3. Tally in hole w/ Tbg. Tag existing CIBP @ 2926'. Load hole w/ MLF.
4. Cap CIBP w/ 25sx of cmt.
5. PUH spot 35sx @ 1300'.
6. PUH spot 80sx @ 400'. Circulate cmt to Surf of cmt.
7. ND BOP. Cut off WH, Install properly hole maker.
8. Rig down P&A equip. and M.O.

Current Wellbore Schematic

WELL (PN): WTU 632 (890161)
 FIELD OFFICE: HOBBS
 FIELD: WEST TEAS
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 16-20S-33E, 1980 FNL & 1980 FEL
 ROUTE: HOB-NM-ROUTE 04- RANDALL GLADDEN
 ELEVATION: GL: 3,541.0 KB: 3,547.0 KB Height: 6.0
 DEPTHS: TD: 3,275.0


 API #: 3002501740
 Serial #:
 SPUD DATE: 5/3/1960
 RIG RELEASE: 5/3/1960
 FIRST SALES:
 Current Status: T/A

