Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
APR 16 2012
HOBBSOCD

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-38576	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. V07530-0001	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name Linam AGI
	8. Well Number 1
2. Name of Operator DCP Midstream LP	9. OGRID Number 36785
3. Address of Operator 370 17th Street , Suite 2500, Denver CO 80202	10. Pool name or Wildcat Wildcat
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Weekly Report pursuant to NMOCD Order ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Weekly Report for the Week ending April 13, 2012 Pursuant to NMOCD Order ACO 275 for Linam AGI #1

This is the thirteenth weekly submittal of data as required by ACO 275 relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graph, the temperature and pressure of the injection stream and the annular space remain generally stable, and the well continues to operate in a stable and safe manner in anticipation of the planned workover scheduled to begin on April 24, 2012. The compressor shut down briefly on April 9th at about 8 pm and then recovered within the hour as shown on the flow graph.

Description of Pressure and Temperature Trends Observed this week:
TAG injection temperature remained generally stable through the week with an average of 121° F.
TAG injection pressure at the wellhead remained generally stable through the week with an average of 1497 psig.
Casing annulus pressure remained generally stable through the week with an average of 1028 psig.
See attached graphs and excel spreadsheet for raw data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 04/13//2012

Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

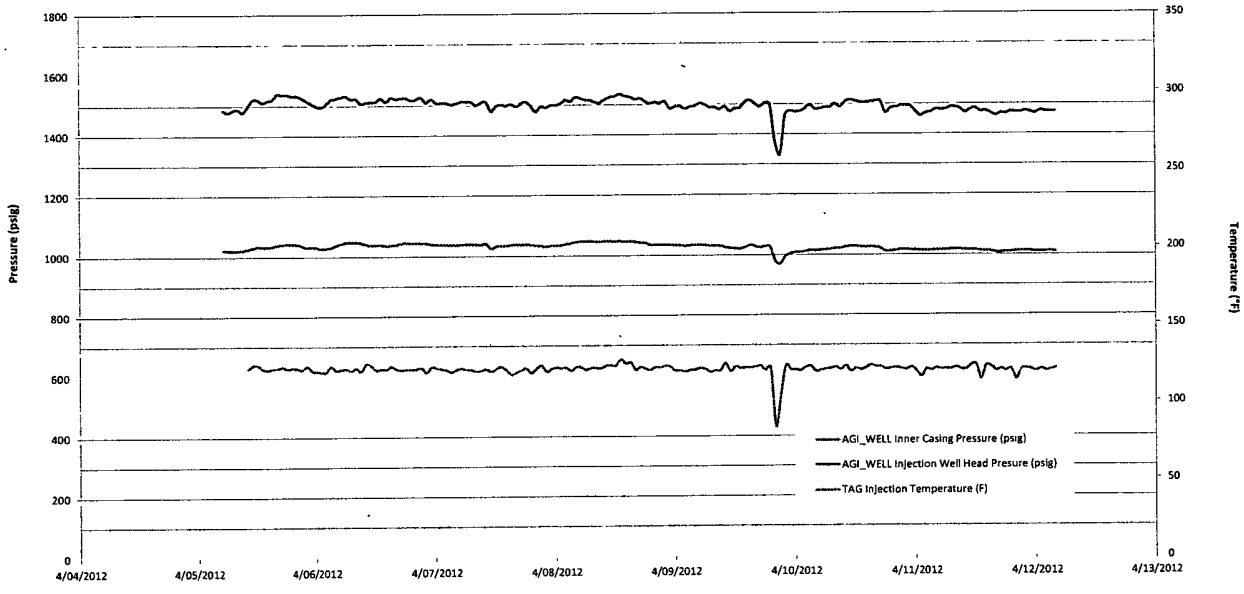
For State Use Only

APPROVED BY _____ TITLE Staff Mgr DATE 4-16-2012

Conditions of Approval (if any):

APR 17 2012

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Temperature 4/05/2012 to 4/12/2012



Linam AGI #1 Inlet Compression Flow (scf/h)