

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

RECEIVED

APR 23 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSUCD

WELL API NO. 30-025-06609
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. B-9188
7. Lease Name or Unit Agreement Name State "S"
8. Well Number: 2
9. OGRID Number: 4323
10. Pool name or Wildcat Penrose Skelly Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3456' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well [X] Gas Well [] Other Water Injection []
2. Name of Operator Chevron U.S.A. INC.
3. Address of Operator 15 Smith Road Midland, TX 79705
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 15 Township 21-S Range 37-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3456' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6662' PB-3959' PERFS-3840'-3944', 4020'-4030', 5620'-5700', 6683'-6926' CIBP-3994' w/35' cmt
13-3/8" 36# csg @ 280' w/300 sx, 17-1/2" hole, TOC Surf
8-5/8" 32/36# csg @ 2603' w/1200 sx, 11" hole, TOC Surf
5-1/2" 15.5# csg @ 6630' w/500 sx, 7-3/8" hole, TOC 3623'

- 1. MIRUWSU. NDWH. NUBOP.
2. Tag 35 sx of C cement on CIBP @ 3959'.
3. Pressure Test casing to 500 psi and record/report findings.
4.A P&S 50 sx of C cement 2737'-2503' CTOC. WOC & TAG
5. Perf & Circulate 120 sx of C cement 350'-Surface.
6. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

P&S 25 sx cmt @ 1250' woc - TAG

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 04/20/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only
APPROVED BY: [Signature] TITLE STAFF MGR DATE 4-24-2012
Conditions of Approval (if any):

APR 24 2012

CURRENT WELL DATA SHEET
30-025-06609 STATE S #002 [30014]

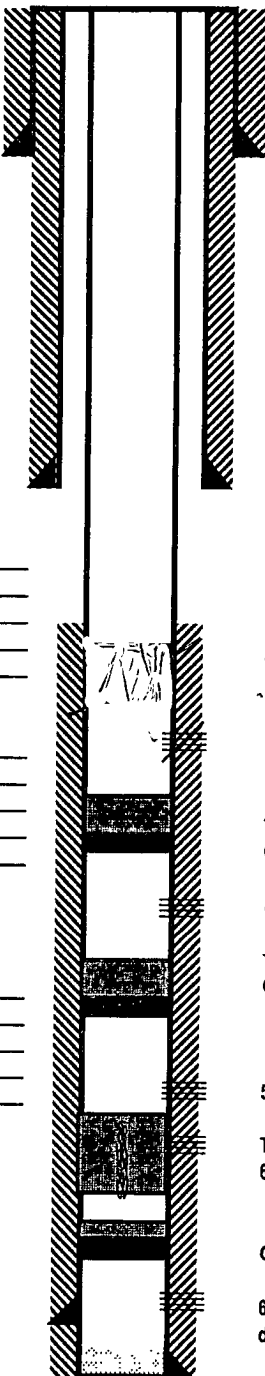
Field: Penrose Skelly Grayburg
 Location: 660' FNL & 1980' FEL
 T-R-S: C-15-21S-37E
 County: Lea
 State: New Mexico

Cost Center: UCU494100
 Refno: FA7713
 Lease Type: State
 Well Bore: 427875

Spud Date: 9/6/1948
 Compl Date: 11/8/1948
 Current Status: TA

KB:
 0 DF: 3456'
 GL: 3447'

Formation Tops	
294	
Yates	2687'
San Andres	3965
Glorieta	5172
Tubb	6152
2603	



Tubing - No Tubing		
DHC - NO		DHC %
DHC - Fields	Cost Centers	OIL GAS

STATUS HISTORY

11/9/1948 - 4/28/1953	PR
5/4/1953	PR
4/8/1964	
5/1/64 - 11/1/1987	PR
9/11/1993	
9/1993 - 12/2000	PR
12/21/2001	
1/10/2001	TA

Surface Csg.
 Size: 13 3/8" 36#
 Set @: 294' w/300 sx cmt
 Hole Size: 17 1/2"
 3732' Circ: Yes TOC: Surface
 TOC by: Circulation

Intermediate Csg.
 Size: 8 5/8" 32#
 Set @: 2603' w/1200 sx cmt
 3840' Hole Size: 11"
 Circ: Yes TOC: Surface
 TOC by: Circulation

Production Csg
 Size: 5 1/2" 15.5#
 Set @: 6630' w/500 sx cmt
 Hole Size: 7 7/8"
 Circ: TOC: 3750'
 TOC by: Calculation

PBTD: 6436'

TD: 6662'

Status

3840-3944 Grayburg Sqzd 1/2/2001

TOC 3959'
 CIBP @ 3994' with 35' of cement on top

4020 - 4030 San Andres

TOC 5515'
 CIBP @ 5550' with 35' of cement on top

5620-5700 Blinbry open

Tbg cut @ 5795'
 6180-6280 Tubb Sqzd 11/18/1993

CIBP @ 6450' with 14' of cement on top

6683-6926 Drinkard
 do not see that these perms were ever squeezed

