

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
 APR 20 2012 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40400 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator CML EXPLORATION, LLC		6. State Oil & Gas Lease No. 39009
3. Address of Operator P.O. BOX 890 SNYDER, TX 79550		7. Lease Name or Unit Agreement Name WC 35 STATE ✓
4. Well Location Unit Letter <u>J</u> : <u>2225</u> feet from the <u>SOUTH</u> line and <u>1960</u> feet from the <u>EAST</u> line Section <u>35</u> Township <u>16S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4176' GR		9. OGRID Number <u>256512</u> ✓
10. Pool name or Wildcat SANMAL; PENN ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 02/27 & 28/12 Moving in & rigging up Patterson-UTI Rig #41.
- 02/28/12 728' - Finished rigging up, welded conductor pipe, hooked up flowline & strapped BHA, drilled & surveyed. Spudded well @4 p.m. 02/28/12. Bit # 1 (17½")
- 02/29/12 1,293' - Drilled & surveyed.
- 03/01/12 1,580' - Drilled, surveyed, circulated & trip out of hole to run casing.
- 03/02/12 1,580' - Ran 10 jts casing to 400' - could not get casing to go. Pulled casing. Tripped in hole w/bit & tagged @400', reamed from 400-1243'.
- 03/03/12 1,580' - Reamed from 1243' to 1580', circulated. Rigged up casing crew & ran 37 jts 13-3/8" 54.5# J-55 STC casing, set @1564'.
- 03/04/12 1,580' - Rigged up cementers & cemented w/1000 sx "C", 4% PF-20, 0.125#/sk PF29 & 2% PF-1 + 250 sx "C" & 2% PF-1. Did not get cement to surface. Waiting on cement, cut off conductor & casing. Welded on & tested wellhead. Ran temperature survey & found top of cement @230' from GL, ran 1" pipe - found top of cement @432' cemented w/150 sx of "C" w/2% Cac12 waited on cement, ran 1" pipe - found top of cement @300' cemented w/200 sx "C" w/2% Cac12. Waiting on cement.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roedere TITLE Engineer DATE 04/16/2012

Type or print name Nolan von Roedere E-mail address: vonroedern@cmlexp.com PHONE: 325-573-1938

For State Use Only
 APPROVED BY [Signature] TITLE Staff mgr DATE 4-24-2012
 Conditions of Approval (if any)

03/05/12 1,604' - Tagged top of cement @57'. Mixed & pumped 115 sx "C" neat. Cement to surface. NU BOP, make up bit & BHA tripped in hole to 1520'. Drilled out cement & float equipment to 1564'. Started back to drilling. Bit #2 (12¼')

03/06/12 2,150' - Drilled & surveyed.

03/07/12 2,675' - Drilled & surveyed.

03/08/12 3,055' - Drilled, surveyed & trip for bit #3 (12¼")

03/09/12 3,620' - Drilled & surveyed.

03/10/12 3,969' - Drilled & surveyed.

03/11/12 4,192' - Drilled, surveyed & trip for bit #4 (12¼")

03/12/12 4,397' - Drilled & trip for bit (12¼" RR)

03/13/12 4,615' - Drilled & trip to run 8-5/8" casing. Stopped running casing & pulled out of the hole to run electric logs.

03/14/12 4,615' - ~~Logged~~ Ran 111 jts of 8-5/8" casing, set @4579'. Cemented w/1800 sx 65/35 "C" Poz, 6% PF20, 5% (BWOW) PF44, 3#/sk PF42, 0.2% PF13, 0.25#/sk PF46 @12.9 ppg, yield = 1.91 cu ft/sk + 350 sx "C", 0.2% PF13 @14.8 ppg, yield = 1.33 cu ft/sk. Had 36' of fill. Could not wash pipe down below 4579'. Circulated 175 sx to the pit. Waiting on cement.

03/15/12 4,615' - Picked up BOP, installed slips, cut off casing, installed & tested B section, nipped up BOP, tested BOP, choke manifold & annular, picking up BHA.

03/16/12 5,084' - Made up BHA & tripped in hole, drilled cement, float collar & shoe, drilled & survey. Bit #5 (7-7/8")

03/17/12 6,015' - Drilled & surveyed.

03/18/12 6,650' - Drilled & surveyed.

03/19/12 7,298' - Drilled & surveyed.

03/20/12 7,639' - Trip to change bit, motor & jars, drilled & surveyed. Bit #6 (7-7/8")

03/21/12 8,383' - Drilled & surveyed.

03/22/12 8,542' - Drilled & trip to change out motors & bit. Bit #7 (7-7/8")

03/23/12 9,082' - Drilled & surveyed.

03/24/12 9,660' - Drilled & surveyed.

03/25/12 9,770' - Drilled, trip out to check DCs & trip for bit #8 (7-7/8")

03/26/12 10,161' - Drilled & surveyed.

03/27/12 10,467' - Drilled & surveyed.

03/28/12 10,688' - Drilled

03/29/12 10,785' - Drilled & trip in hole for bit #9 (7-7/8")

03/30/12 11,013' - Drilled & surveyed.

04/31/12 11,100' - Drilled, circulated, trip out of hole for DST #1

04/01/12 11,100' - Ran DST #1.

04/02/12 11,230' - Drilled.

04/03/12 11,416' - Drilled.

04/04/12 11,645' - Drilled & surveyed.

04/05/12 11,700' - Drilled & trip for bit #10 (7-7/8")

04/06/12 11,820' - Drilled to TD @11,820', trip to log

04/07/12 11,820' - Logged & waiting on orders

04/08/12 11,820' - Plugging back to intermediate casing. Rigged up cementers, plug #1 from 11,800' to 11,700', mixed & pumped 60sx "H" cement, displaced cement, laid down drill pipe to 9,650' for plug #2, found drill pipe plugged & tripped out of hole to see where pipe was plugged.

04/09/12 11,820' - Tripped out of hole w/drill pipe. Laid down 981' cemented drillpipe. Tripped in hole w/10,820' of drillpipe, picked up & replaced 980' drillpipe to 11,800', circulated, rigged up cement pump, spotted 60sx "H" cement from 11,800', displaced w/164 bbls water, pulled 4 stands drillpipe & pumped 20 bbls water, laid down 68 jts drillpipe (pulled dry), rigged up cement pump w/drillpipe @9650' for 2nd plug, trip out of hole for plugged drillpipe.

04/10/12 4,430' - Tripped out of hole to find cement in pipe, found 538' of cement in pipe, laid down 17 jts of drillpipe, trip in hole to set plug #2 @9650' to 9550', pumped 60 sx of "H" cement, displaced cement, pulled 10 stands, pumped 20 bbls mud /made sure pipe was clean, Laid down drillpipe to set plug #3, set plug #3 @7150' to 7050', pumped 60 sx of "H" cement, displaced cement, pulled 10 stands, pumped 20 bbls mud/made sure pipe was clean, laid down drillpipe to set plug #4, set plug #4 @4700' to 4500', pumped 120 sx of "C" cement, displaced cement, pulled 10 stands of drillpipe, circulated while waiting on cement to tag plug.

04/11/12 4,430' - Tagged cement @4430', laid down drillpipe, NDBOP, installed cap on wellhead & released rig.

RIG RELEASED @10.00 P.M. ON 04/11/2012