

HOBBS OGD
APR 12 2012

New Mexico Oil Conservation Division

UNITED STATES

1625 N. French Drive

Hobbs, NM 88240

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-070336(a)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

Inj -

8. Well Name and No.

Drickey Queen Sand Unit #52

2. Name of Operator

9. API Well No.

30-005-01121

Celero Energy II, LP

3a. Address

10. Field and Pool or Exploratory Area

Caprock, Queen

11. Country or Parish, State

Chaves NM

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL: F, Sec 22, T14S, R31E

1980' FNL & 1980' FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change from previous intent to TA to intent to P&A.

1. RIH w/ BP & PS on tbg to 3056'. Spot 75 sx Class C. Pick & WOC 4 hrs & tag TOC at/above 2956'. Circ salt mud to 2320' & POOH.

2. Perf (4) @ 2320'. RIH w/ pkr & sqz 50 sx. POOH & RIH w/ BP & PS & tag TOC at/above 2220' after 4 total hrs WOC. Circ salt mud to 1390' & POOH.

3. Perf (4) @ 1390'. RIH w/ pkr & sqz 50 sx. POOH & RIH w/ BP & PS & tag TOC at/above 1290' after 4 total hrs WOC. Circ salt mud to 324' & POOH.

4. Perf (4) @ 324'. RIH w/ tbg to 374' & circ 5 1/2" & 5 1/2" by 8 5/8" full w/ min 100 sx.

5. RD, set P&A marker & reclaim location.

- All salt mud is min 9.5 ppg

- All plugs are Class C w/2% CaCl2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 04/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Assistant Field Manager,
Title Lands And Minerals

Office

ROSWELL FIELD OFFICE

Date

April 10, 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 02 2012

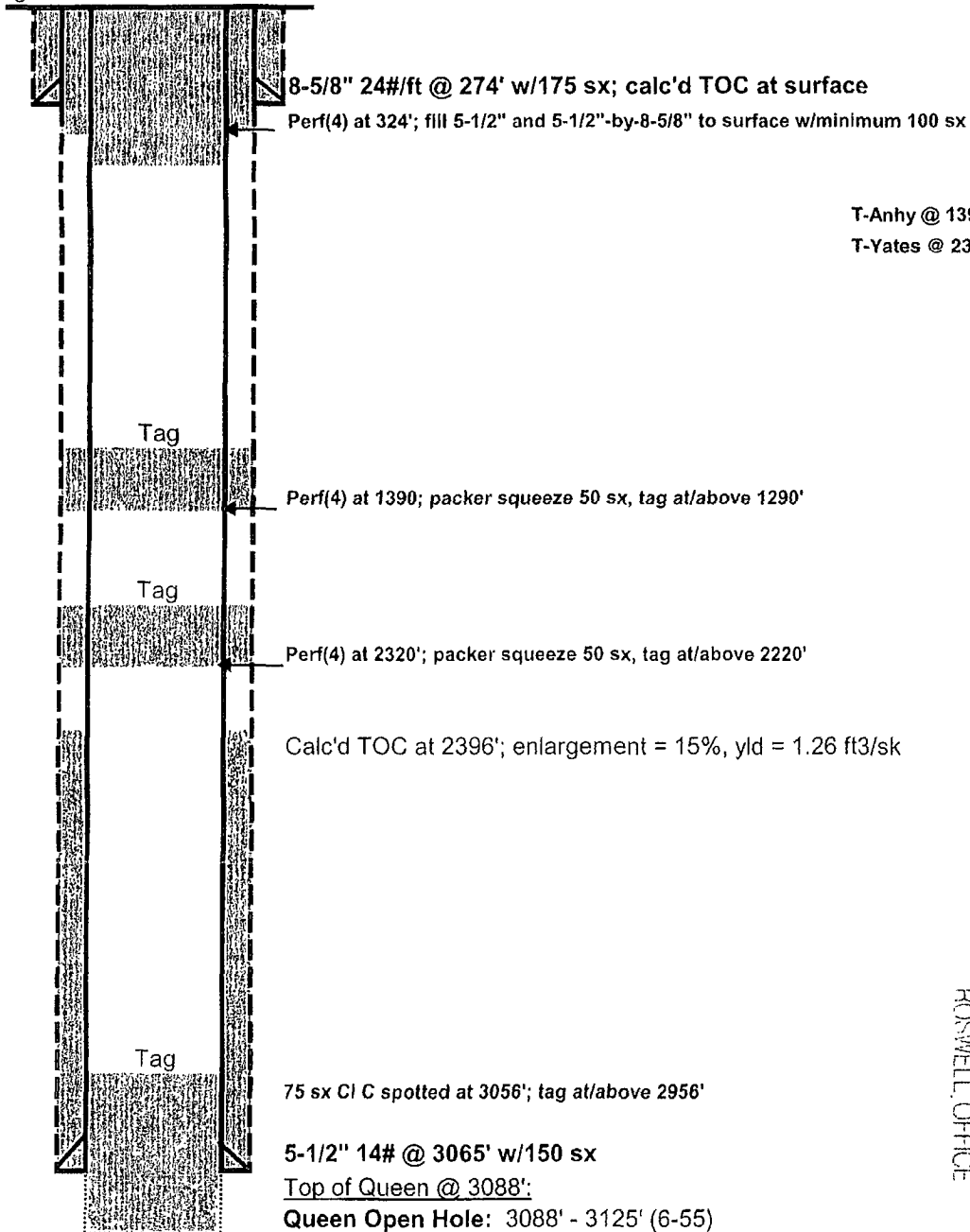
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Dickey Queen Sand Unit
COUNTY: Chaves

DATE: Apr. 10, 2012
BY: MWM
WELL: 52
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 22F, T14S, R31ECM
SPUD: 6/55 COMP: 6/55
CURRENT STATUS: Injector
Original Well Name: Federal Medlin #1

KB = 4431'
GL =
API = 30-005-01121



PBTD - 3125'
TD - 3125'

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2012 APR 10 PM 4:02
SURFACE OF LAND ROOM
ROSWELL OFFICE

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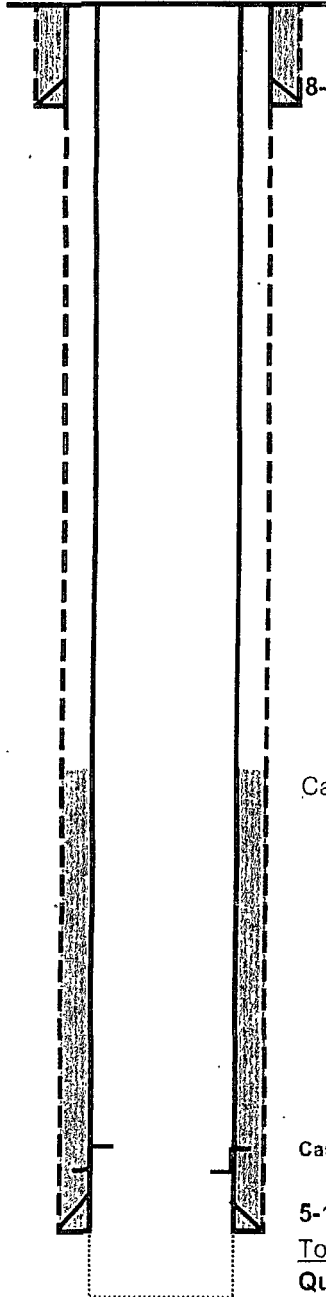
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8-5/8" 24#/ft @ 274' w/175 sx; calc'd TOC at surface

T-Anhy @ 1390;

T-Yates @ 2320'

Calc'd TOC at 2396'; enlargement = 15%, yld = 1.26 ft³/sk

Casing shift at 2980'

5-1/2" 14# @ 3065' w/150 sx

Top of Queen @ 3088'

Queen Open Hole: 3088' - 3125' (6-55)

PBTD - 3125'
TD - 3125'

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ROSWELL OFFICE

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