

OCD-HOBBS

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 23 2012

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		5 Lease Serial No NMNM04591					
2 Name of Operator Seely Oil Company				6 If Indian, Allottee or Tribe Name					
3 Address 815 W 10th St Ft Worth, TX 76102				7 Unit or CA Agreement Name and No					
3a Phone No (include area code) 817-332-1377				8 Lease Name and Well No KSI 22 Federal 1H					
4 Location of Well (Report location clearly and in accordance with Federal requirements)* O: Sec. 22-T18S-R33E At surface 330' FSL & 1980' FEL				9 AFI Well No 30-025-40049					
At top prod interval reported below				10 Field and Pool or Exploratory Corbin South; Bone Spring					
At total depth B: Sec. 22-T18S-R33E 330' FSL & 1980' FEL 4955/3 & 2021/2				11 Sec, T, R, M, on Block and Survey or Area Sec 22-T18S-R33E					
14 Date Spudded 10/09/2011		15 Date T D Reached 11/29/2011		12 County or Parish Lea County					
16 Date Completed 01/25/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3836' GL 3855' RKB		13 State NM					
18 Total Depth MD 13,949 TVD		19 Plug Back T.D MD 13,900 TVD		20 Depth Bridge Plug Set MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Logs to be sent to BLM from Devon				22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5 #	surface	1518'	---	see attached		surface	---
12 1/4"	9 5/8"	40#	surface	5150'	2100'	" "		surface	---
8 3/4"	5 1/2"	P-110	surface	13949'	6040'	" "		3652'	---
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8988'	---	---						
25 Producing Intervals						26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Bone Spring	9608'	13949'	9800' - 13949'	.42"	216	Open			
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material					RECLAMATION			
9800' - 13949'	18,810 gallons 6 1/2% acid					DUE 7-25-12			
9800' - 13949'	1,627,791 gallons Gel, 1,205,710 lbs sand, 981,862 lbs Super LC								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/25/12	2/7/12	24	→	422	181	334			Pumping
Choke Size	Tbg Press Flwg Press.	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
21/64"	SI 350	50	→	422	181	334	428/1	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg Press.	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)



MAY 02 2012

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Seven Rivers	3510'	3546'	Gray Sand	Rustler	1524'
Queen	4210'	4330'	Red & Gray Sand	T/Salt	1640'
Delaware	5150'	5170'	Gray Sand	B/Salt	2950'
Bone Spring	9300'	TD	Clear to Gray Sand	Seven Rivers	3510'
				Queen	4210'
				San Andreas	4947'
				Delaware	5130'
				Bone Spring	7280'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

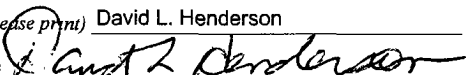
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David L. Henderson

Title Executive Vice President

Signature



Date 02/09/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ATTACHMENT

KSI "22" FEDERAL NO. 1H
Surface Location: 330' FSL & 1980' FEL
Section 22-Township 18S-Range 33E
Lea County, New Mexico

Surface Casing Cementing Data:

13 3/8" @ 1518'. Cemented with 820 sxs at 1.89 cf/sx, followed by 300 sxs Class H @ 1.35 cf/sx. Total volume = $1954.8 \text{ ft}^3 = 348.2 \text{ bbls}$.

Intermediate Casing Cementing Data:

9 5/8" @ 5150' RKB. DV tool @ 2100' RKB. Cemented 1st stage with 480 sxs Class H @ 2.11 cf/sx, followed by 400 sxs Class C @ 1.32 cf/sx. Opened DV tool and cemented with 550 sxs Class H @ 2.10 cf/sx, followed by 400 sxs Class C @ 1.32 cf/sx. Total volume pumped = $3224 \text{ ft}^3 = 574.7 \text{ bbls}$. Circulated 75 bbls to surface.

Production Casing Cementing Data:

5 1/2" @ 13,949. DV tool @ 6040' RKB. Cement 1st stage with 770 sxs Class H @ 2.04 cf/sx, followed by 1250 sxs Class H @ 1.26 cf/sx. Opened DV tool and cemented with 130 sxs Class H @ 2.74 cf/sx, followed by 225 sxs Class H @ 1.28 cf/sx. Total volume = $3790 \text{ ft}^3 = 675.6 \text{ bbls}$.