

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

APR 30 2012

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM27508	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
Contact: BRIAN MAIORINO E-Mail: brian.d.maiorino@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No	
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705		8. Well Name and No WILDER FEDERAL 29 SWD 1	
3b. Phone No. (include area code) Ph: 432-688-6913		9. API Well No. 30-025-40500-00-X1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R32E SENW 2010FNL 2560FWL		10. Field and Pool, or Exploratory SWD <i>Bell Canyon</i>	
		11. County or Parish, and State LEA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We propose a revision to the casing and cementing program for the production casing for Wilder Federal 29 # 1SWD as follows:

Run 7" 26# P-110 BTC production casing to approximately 10' above TD
Position a Stage Tool at approximately 4300' MD, with an Annulus Casing Packer (ACP) placed at approximately 4310' (i.e. immediately below the stage tool). Note the connections on the Stage Tool and ACP would be LTC and would be crossed over with pup joints to make up in the casing string.

Pump the 1st stage cement as follows:

Lead Slurry: ~ 250 sx Class C + EconoCem + Cal-Seal 60 + FWCA + Pheno Seal Medium, HGS 6000 (PB), CFR-3 (PB), mixed at 10 5 ppg, yield = 2 76 cuft/sx placed from approximately 4,300' to 5,300' MD.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #136439 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 04/26/2012 (12KMS0772SE)	
Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/25/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By EDWARD FERNANDEZ	Title PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAY 02 2012

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Additional data for EC transaction #136439 that would not fit on the form

32. Additional remarks, continued

Tail Slurry: ~ 270 sx Class H + VersaCem-PBSH2?+ HALAD-344 + CFR-3 + Kol-Seal + DAir 5000 + HR-800, mixed at 14.0 ppg, yield = 1.39 cuft/sx placed from approximately 5,300' to 6,245' MD.

Drop the wiper dart and displace the 1st stage cement with 80 bbl freshwater and 148 bbl mud

Bump the wiper dart

Inflate the ACP

Open the Stage Tool

Circulate out through the Stage Tool. Note and record the amount of cement circulated off the top of the Stage Tool.

Pump the 2nd Stage Cement as follows.

Slurry (single slurry): ~ 760 sx Class C + EconoCem + Cal-Seal 60 + FWCA + Pheno Seal Medium, HGS 6000 (PB), CFR-3 (PB), mixed at 10.5 ppg, yield = 2.76 cuft/sx placed from approximately surface to 4,300' MD

Drop the closing plug and displace the 2nd stage cement with 165 bbls fresh water.

Close the Stage Tool

Observe and report the volume of cement circulated to surface

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Conditions of Approval
Sundry dated 4/25/2012
Wilder Federal 29 SWD #1
ConocoPhillips
NM27508
April 27, 2012

Original COS still applies with the following changes:

1. The minimum required fill of cement behind the 7 inch production casing is:

Operator has proposed DV tool at depth of 4300', but will adjust cement proportionately if moved: DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range.

- a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

If cement does not circulate operator will run a CBL from TD to surface and submit to the BLM for review prior to commencing completion operations

- b. Second stage above DV tool:

☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.
If cement does not circulate operator will run a CBL from TD to surface and submit to the BLM for review prior to commencing completion operations

2. Operator to supply copies of service company cement report to BLM.

EGF 042712