New Mexico Oil Conservation Division, District I

1625 N. French Drive

Form 3160-5 UNITED STATES 2025 IV 1 TOTAL DIVERGENCE (August 1999) DEPARTMENT OF THE INTERCEPS, NM 88249 BUREAU OF LAND MANAGEMENT						OMB No. 1004-0135 Expires November 30, 2000			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NMLC0	5. Lease Serial No. NMLC0294789B 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. NMNM84603X				
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other						8. Well Name and No.			
2. Name of Operator Latigo Petroleum, Inc.					Central Corbin Queen Unit #202 9. API Well No.				
3a. Address	(include area	code)	30-025-	30-025-29363					
4. Location of Well (Footage, Set 660' FSL & 1980' FWL	293			10. Field and Pool, or Exploratory Area Corbin Qn					
660' FSL & 1980' FWL SEC 4 (N), T18S, R33E	SUBJECT LIKE APPR BY NMOCI	SOAVE			11. County or Parish, State Lea				
12. CHECK AF	PROPRIATE BOX(ES) TO			F NOTICE,	REPORT, O	OR OTHER DATA	A	_	
TYPE OF SUBMISSION	TYPE OF ACTION								
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 13. Describe Proposed or Complete 	ed Operation (clearly state all pertin	Deepen Fracture Tree New Constru Plug and Ab Plug Back nent details, include	andon ding estimated	Reclamation Recomplete Temporarily 2 Water Dispos	al f any proposed	Water Shut-O: Well Integrity Other work and approximate	duration there	eof	
Attach the Bond under which t following completion of the investing has been completed. Fir determined that the site is read; 2/22/2005 MIRU Key We	ll Service. Trucked in 2 3/ U & circ hole clean. POO	ide the Bond No. oresults in a multip filed only after all /8" workstring H w/tbg & LD	on file with BI ble completion requirements, g. MI reve	.M/BIA. Required or recompletion including reclaims to the complete of the com	ired subsequent in a new inter mation, have b	reports shall be filed val, a Form 3160-4 sha een completed, and the	within 30 days all be filed once e operator has (118' BHA)	е	
2/23/2005 Finished LD 2 slips. SWI. RD Key Well					D BOP & N	U WH leaving 1	jt BP in		
4/11/2005 MIRU-Key We ID. SICP 140#, blow well 134 jts of 2 3/8" (Polylined KBC. RU & test pkr to 54	l down into vacuum truck, l) (4163.01') 8RD EUE tbo	ND WH NU RU pump t	BOP, RIH	as follows: 100 BBLS o	pkr (AD-1) of pkr fluid.	plastic coated (2 set pkr @ 4176.8	2.80') & PU	J'	
□Perfs - 4207' - 26' (40 holes 4 sfp) 5 1/2" 14# csg, PBTD 4255'.					DACCEPT	ED FOR RECO	ORD		
				5]		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Donna Huddleston			Title Production Analyst		AF	RY COURLEY		==	
Signature Wornw Huddlytin			Date 04/14/2005	ate PETROLEUM ENGINEER			٦		
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE			_	
Approved by ORIGINAL SIGNAL STORES OF CHRIS WILLIAMS CHRIS WILLIAMS CONSTRUCT SUPERVISOR/GENERAL MANAGER Conditions of an extended Approved of the conditions of t		(ANAGEF	Title	Title		Date (1/47/05			
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	attached. Approval of this notice	e does not warran	office se			7/2	/	_	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.