

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-40361

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Quail "16" State

8. Well Number 3H

9. OGRID Number

151416

10. Pool name or Wildcat  
Lea; Bone Spring

RECEIVED  
MAY 08 2012  
NMSOCD

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address of Operator  
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location BHL - Unit Letter D, 380' FNL and 380' FWL  
Unit Letter M : 660' feet from the South line and 300' feet from the West line  
Section 16 Township 20S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3640' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

OTHER: Spud & Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-18-12 - 4-24-12

MIRU & spudded well @ 11:00 am CDT on 4-19-12. Drilled a 17 1/2" hole from Surface - 1605'. Set 35 jts. of 13-3/8" ST&C 54.5# K-55 casing & 48# H-40 casing @ 1594'. Cemented w/ 900 sx Class "C" with 4% gel and 0.125 lbs/sx cellophane flake (s.w. 13.5 ppg, yield 1.72 ft<sup>3</sup>/sx) tailed in with 350 sx Class "C" (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx) PD at 4:00 am CDT 4-23-12. Circulated 197 sx excess cement. Notified E.L. Gonzales with NMOCD of running casing and circulating cement. WOC for 25 hrs. Centralized middle of shoe joint, top of 2<sup>nd</sup> joint and every 4<sup>th</sup> joint to surface. Pressure tested BOP to 1000 psi, 3-1/2 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 5-3-2012

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 08 2012

Conditions of Approval (if any):

MAY 08 2012