

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 811 S First St , Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505		HOBBS OCD SEP 30 2011 RECEIVED		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-40127	
		2 Type of Lease		☒ STATE ☐ FEE ☐ FED/INDIAN	
		3 State Oil & Gas Lease No		38602	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4 Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name	
				WINTHROP 24 STATE	
				6 Well Number 1	
7 Type of Completion					
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8 Name of Operator				9 OGRID	
CML EXPLORATION, LLC				256512	
10 Address of Operator				11 Pool name or Wildcat	
P O BOX 890 SNYDER, TX 79550				LEAMEX, PENN <i>LEAMEX CORP, WOLF CAMP, EAST</i>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	24	17S	33E	
BH:					
13 Date Spudded		14 Date T D Reached		15 Date Rig Released	
05/28/2011		07/03/2011		07/07/2011	
				16 Date Completed (Ready to Produce)	
				09/09/2011	
17 Elevations (DF and RKB, RT, GR, etc)		4124' GR			
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20. Was Directional Survey Made?	
11,600'		11,165'		NO	
21 Type Electric and Other Logs Run		DSN/SD/GR/DLL/BSAT			
22 Producing Interval(s), of this completion - Top, Bottom, Name					
10,536' - 10,770' WOLFCAMP					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT		DEPTH SET	
13-3/8"		54.5#		1550'	
8-5/8"		32#		4620'	
5-1/2"		17#		11,578'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17-1/2"		1250 SX		0	
12-1/4"		2000 SX		0	
7-7/8"		1250 SX		0	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2-7/8"	10,485				
26 Perforation record (interval, size, and number)					
11,332' - 11,346' 0 31 spf 42 holes					
10,766' - 10,770' 0 31 spf 12 holes					
10,650' - 10,656' 0 31 spf 18 holes					
10,536' - 10,542' 0 31 spf 18 holes					
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
11,332' - 11,346'		2000 gals 15% HCL NeFe			
10,766' - 10,770'		1200 gals 15% HCL NeFe			
10,650' - 10,656'		1500 gals 15% HCL NeFe			
10,536' - 10,542'		1500 gals 15% HCL NeFe			
CIBP @11,200' + 35' cement					
28 PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
09/09/2011		PUMPING 1 1/2" ROD PUMP		PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
09/16/2011	24			25	15
					Water - Bbl
					27
					Gas - Oil Ratio
					600
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
	20		25	15	27
					Oil Gravity - API - (Corr.)
					39°
29 Disposition of Gas (Sold, used for fuel, vented, etc)					30 Test Witnessed By
VENTED					
31 List Attachments					
LOGS, DEVIATION, MUD LOG					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33 If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	Date
<i>Nolan von Roeder</i>		Nolan von Roeder		Engineer	09/28/2011
E-mail Address vonroedern@cmlexp.com					

MAY 17 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1510'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland
T. Yates		T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Penn. "D"
T. Queen		T. Silurian	T. Leadville
T. Grayburg	4130'	T. Montoya	T. Menefee
T. San Andres	4384'	T. Simpson	T. Point Lookout
T. Glorieta		T. Mancos	T. Elbert
T. Paddock	6042'	T. McKee	T. McCracken
T. Blinebry		T. Ellenburger	T. Ignacio Otzte
T. Tubb		Base Greenhorn	T. Granite
T. Drinkard		T. Gr. Wash	
T. Abo	8928'	T. Delaware Sand	
T. Wolfcamp	9910'	T. Bone Springs	
T. Penn	11,210'	T. Entrada	
T. Cisco (Bough C)		T. Wingate	
		T. Chinle	
		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6317'.....to.....6328'..... No. 3, from.....10,536'.....to.....10,770'.....
No. 2, from.....8939'.....to.....8970'..... No. 4, from.....11,320'.....to.....11,346'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology