Submit To Appropri Two Copies	iate District	_{उसिक्कि} C)Cn			State of Ne	w Me	xico							Fo	rm C-105	
1 5 4 4 5	France Minerals and National Description						ļ	July 17, 2008									
1625 N French Dr. District II 1301 W Grand Ave	•							1 WELL API NO. 30-025-60509									
District III				20 South St					2 Type of Lease								
District IV									1.	}	3 State Oil & Gas Lease No B-2735						
1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											D-2133						
										5 Lease Name	or Un	nt Agreer	ment Na	me			
(<u> </u>										5 Lease Name or Unit Agreement Name Vacuum State 6 Well Number							
C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)																	
7 Type of Compl	7 Type of Completion ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOIR ☐ OTHER																
8 Name of Operator									9 OGRID 013837								
10 Address of Op		K LIICI	gy co	Ιρυια	ПОП						11. Pool name or Wildcat						
		∩ Box	960 A	rtesia	a NM	88210					Vacuum; Grayburg-San Andres						
12 Location	Unit Ltr	Section		Township		Range	Lot		Feet from the				from the E/W L			County	
Surface:	Ī	22		17S		35E			1980	\neg	South	660	East			Lea	
BH:		1								\neg							
13. Date Spudded 2/1/1989	13. Date Spudded 14 Date T D Reached 15 Date Rig Released 16 Date Completed (Ready to Produce) 17 Elevations (DF and RKB, RT, GR, etc.) 3966 GI										and RKB, 3966' GR						
18 Total Measure 12,330				4720	19 Plug Back Measured Depth 4720				Was Direct	tional	al Survey Made? 21 Type Electric and O N/A			c and Oth	ner Logs Run		
22 Producing Into 4270-4620', V						ıme											
23.					CAS	ING RECO	ORD (ring							
CASING SIZ			HT LB /F	T	432	DEPTH SET	17		LE SIZE		425 AMOUNT PULLI					PULLED	
13 3/8 8 5/8	32				5000		11	17 1/2 11			2250 None						
5 1/2							- 1 - 1	7 7/8			1845 None						
							工										
						=======================================		-		1		- 15.15					
SIZE	TOP		I BO	LINER RECORD TTOM SACKSCEMENT				SCREEN SI			TUBING REI				PACKE	R SET	
5.00	 '``		+	10	TOM SACKSCEMENT						7/8 4620					JK 05.	
26 Perforation re CIBP @ 6500			and nun	nber)		_	_		ID, SHOT, INTERVAI		ACTURE, CE						
6233-6312', .41, 34 CIBP @ 6120' w				w/35' c	cap			270-4			See C-103 for Details						
4855-5158', .4		35' cap															
4270-4620', .4	1, 46							= = = = =									
28 Date First Produc		—	2 4	: Mad	1 - 4 777.	owing, gas lift, pi			TION		1 11 11 01	/D					
•	19 7				•	0.0 1.1	umping -	· Size an	а туре ритр	יו	Well Status	•	or Shui-	in)			
7/5/2007 Date of Test	Hours T		$\frac{2 \frac{1}{2} x}{1 \frac{1}{2} 1$	ke Size		np Prod'n For		Oıl - Bbl	1	Gas	Producing		iter - Bbl		Cas - C	Dil Ratio	
1	ŀ		Che	ike Size		Test Period	1					1			1		
7/7/2007 Flow Tubing	7/2007 24 Tubing Casing Pressure Calcu		lculated 24- Oil - Bbl		Oıl - Bbl	Gas - MCF			L_,	54 Water - Bbl		250 Oil Gravity - AF			1421		
Press	Casing	Piessure		ır Rate	£4-	1				ĺ			On Gra	vity - Ai		·)	
29. Disposition of Gas (Sold, used for fuel, vented, etc)					38 54 etc)						250 35.8 30 Test Witnessed By						
Sold Robert C. Chase																	
31 . List Attachme	ents																
32 If a temporary p	ont was used	at the well,	, attach a	plat with	the loca	ation of temporary	y pit.					—					
33 If an on-site burial was used at the well, report the exact location of the on-site burial																	
I hereby certif	fy that the	: inform	ation s	hown d	on both	Latitude h sides of this	s form i	is true	and comp	lete	Longitude to the best o	f my	knowle	dge an	NAI d beliej	D 1927 1983	
Signature _	Terus	W. =	She	uel	\sim 1	Printed Name _{Jerry W}	-		_		oduction Clerk	-		_		5/15/2012	
E-mail Addres	ss jerrys@n	nec com															

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T Canyon	T. Ojo Alamo	T Penn A"					
T. Salt 1826	T Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn T"					
T. Yates 2982	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 3250	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3827	T Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4504	T. Simpson	T. Mancos	T McCracken					
T. Glorieta 6100	T. McKee	T. Gallup	T Ignacio Otzte					
T. Paddock 6222	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T Gr. Wash	T. Dakota						
T.Tubb 7778	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo 8403	T.	T Entrada						
T. Wolfcamp 9620	T.	T. Wingate						
T. Penn 10430	T.	T. Chinle						
T. Cisco (Bough Q	Т.	T. Permian						

OIL OR GAS SANDS OR ZONES No. 3, from ______to____ No. 1, from to No. 2, from to No. 4, from......to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 3, from ______to _____feet LITHOLOGY RECORD (Attach additional sheet if necessary)

Thickness

From To Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							, · ·
							·
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