

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. NMSF078284		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ConocoPhillips Co.			7. Unit or CA Agreement Name and no. NMNM78416B		
3. Address P.O. Box 2197, WL3-6081 Houston Tx 77252			8. Lease Name and Well No. San Juan 29-6 Unit 79M		
3a. Phone No. (Include area code) (832)486-2463			9. API Well No. 30-039-27573		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface Sec 24 T29N R6W SENW 2300FNL 2400FWL At top prod. interval reported below At total depth			10. Field and Pool, or Exploratory Basin Dakota		
14. Date Spudded 12/28/2004			15. Date T.D. Reached 01/04/2005		
16. Date Completed ☐ D & A ☒ Ready to Prod. 04/05/2005			17. Elevations (DF, RKB, RT, GL)* 6772 GL		
18. Total Depth: MD 8195 TVD			19. Plug Back T.D.: MD 8176 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL; TDT; GR/CCL		
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit copy)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 H40	32.3	0	223		150		0	
8.75	7 J-55	20	0	3971		660		0	
6.25	4.5 N-80	11.6	0	8194		465		2910	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7922							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	8025'	8110	8025' - 8110'	.34	74	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8025' - 8110'	Frac'd w/Slickwater @ 1.25 G/MG FR, 40,000# 20/40 Carbolite Sand; & 3997 bbls fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/05/05	4/05/05	24	→	0	572	3.6			Flows from Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	90	575	→					GSI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

APR 20 2005

FARMINGTON FIELD OFFICE
BY 306

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1521
				Kirtland	3046
				TJG Fruitland	3378
				Pictured Cliff	3687
				Chacra/Otero	4680
				Cliffhouse	5494
				Menefee	5591
				Pt. Lookout	5900
				Gallup	7110
				Greenhorn	7837
				L. Cubero	8069

32. Additional remarks (include plugging procedure):

This is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary and wellbore schematic is attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Christina GustartisTitle As Agent for ConocoPhillips CoSignature Chris GustartisDate 04/15/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.