

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒

2005 MAR 29 PM 11 32

OTHER ☐

5. LEASE DESIGNATION AND SERIAL NO.

SF078156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Salge Federal A #96

9. API Well No.

30 045 32039

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit F

Sec. 33, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

PLUG

DIFF.

RECEIVED

Well ☒OVER ☐EN ☐BACK ☐CENTR ☐OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1850' FNL & 1895' FWL (SE/4 NW/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPULDED

12/21/2004

16. DATE T.D. REACHED

12/29/2004

17. DATE COMPL. (Ready to prod.)

01/29/2005

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

6320'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1550'

21. PLUG BACK T.D., MD & TVD

1490'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1310'-1363' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" WC-50	23#	135'	8-3/4"	65 sx Class "B" neat w/2% CaCl2 & 1/4# celloflake	
4-1/2" J-55	10.5#	1540'	6-1/4"	95 sx 3% Lodense w/3# Gilsonite/sx & 1/4# celloflake/sx. Tail w/60 sx Class "B" neat w/1/4# celloflake/sx. Total 337 cu ft	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1395'	NA

31. PERFORATION RECORD (Interval, size and number)

1310'-1324'; 1340'-1349' & 1354'-1363' w/4 spf
(total 128 holes, DP-charges)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1310'-1363'	102,000# 20/40 Brady sand; 26,000# 20/40 Resin coated sand; 53,375 gals Aqua-Safe X-20 gel

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
N/A		swab - to be pumped				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL	GAS - OIL RATIO
02/02/2005	24	2"	→	0	70 (est)	95	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)	
5	140	→	0	70 (est)	95	ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

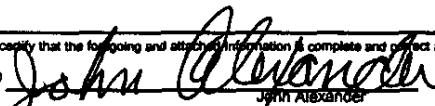
TEST WITNESSED BY

APR 04 2005

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title Vice-President

Date

03/28/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	surface	
				Kirtland	88'	
				Fruitland	940'	
				Pictured Cliffs	1366'	
				TOTAL DEPTH	1550'	

200000