

HOBBS OGD

MAY 23 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-10935

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Myers Langlie Mattix Unit

8. Well Number

115

9. OGRID Number

192463

10. Pool name or Wildcat

Langlie Mattix TRQB

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter D : 660 feet from the South line and 1980 feet from the East lineSection 33 Township 23S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3286' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3623' PBD-3607' OH-3375-3623'

12-1/2" 50# csg @ 249' w/ 250sx, 17-1/2" hole, TOC-Surf-Circ

8-5/8" 32# csg @ 2577 w/ 700sx, 11" hole, TOC-Surf-Circ

5-1/2" 17# csg @ 3375' w/ 100sx, 7-7/8" hole, \*TOC-2928-CBL

\*Perf @ 2880-2882', sqz 450sx cmt circ to surf

1. RIH &amp; set CIBP @ 3325' M&amp;P 25sx cmt to 3175'

2. M&amp;P 25sx cmt @ 2627-2477' WOC-Tag

3. M&amp;P 25sx cmt @ 1480-1330' WOC-Tag

4. M&amp;P 45sx cmt @ 300' to surface

10# MLF between plugs

Spud Date:

Rig Release Date

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Advisor

DATE

5/22/12

Type or print name

E-mail address: david\_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY

TITLE

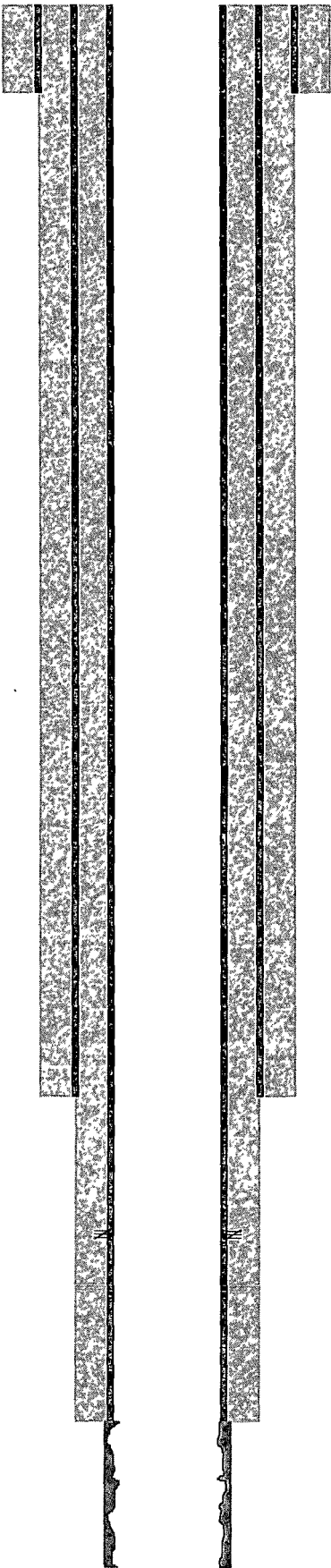
STAFF MGR

DATE

5-24-2012

Conditions of Approval (if any):

OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #115  
API No. 30-025-10935



17-1/2" hole @ 249'  
12-1/2" csg @ 249'  
w/ 250sx-TOC-Surf-Circ

11" hole @ 2577'  
8-5/8" csg @ 2577'  
w/ 700sx-TOC-Surf-Circ

\*Perf @ 2880-2882' sqz w/ 450sx Circ cmt surf

7-7/8" hole @ 3623'  
5-1/2" csg @ 3375'  
w/ 100sx-TOC-\*2928'-CBL

OH @ 3375-3623'

TD-3623'

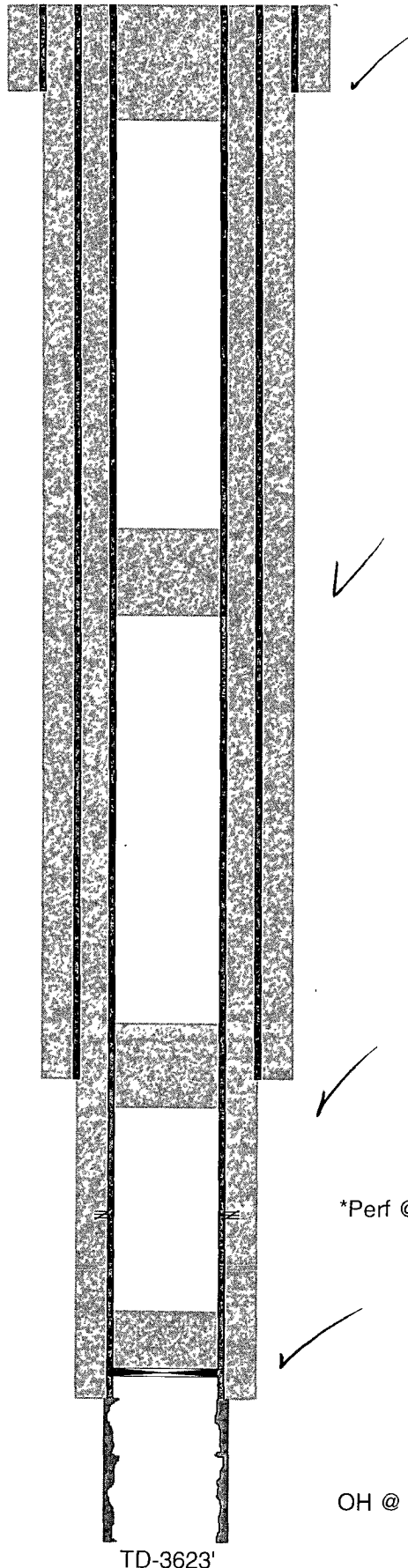
OXY USA WTP LP - Proposed  
Myers Langlie Mattix Unit #115  
API No. 30-025-10935

**45sx @ 300'-Surface**

**25sx @ 1480-1330' WOC-Tag**

**25sx @ 2627-2477' WOC-Tag**

**CIBP @ 3325' w/ 25sx to 3175'**



17-1/2" hole @ 249'  
12-1/2" csg @ 249'  
w/ 250sx-TOC-Surf-Circ

11" hole @ 2577'  
8-5/8" csg @ 2577'  
w/ 700sx-TOC-Surf-Circ

\*Perf @ 2880-2882' sqz w/ 450sx Circ cmt surf

7-7/8" hole @ 3623'  
5-1/2" csg @ 3375'  
w/ 100sx-TOC-\*2928'-CBL

OH @ 3375-3623'

TD-3623'