## HOBBS OCD

MAY 2 5 2012 Submit I Copy To Appropriate District CEALED State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WEDENBOO. 1625 N French Dr , Hobbs, NM 88240 30-025-40348 District II - (575) 748-1283 811 S First St , Artesia, NM 88210 5. Indicate Type of Lease <u>District III</u> - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd, Aztec, NM 87410 **QOO S88OH** Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St. Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A COSMO 8 STATE DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number 004H 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number THREE RIVERS OPERATING CO., LLC 272295 3. Address of Operator 1122 S CAPITAL OF TEXAS HWY, #325 10. Pool name or Wildcat AUSTIN, TX 78746 BERRY, BONE SPRING, SOUTH (96660) 4. Well Location Unit Letter P feet from the SOUTH feet from the EAST Section 8 Township 21S Range **NMPM** County 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3714' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data . NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING П TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS [ P AND A П MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB X DOWNHOLE COMMINGLE  $\Box$ **OTHER** OTHER. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/4/12 Spudded 17 1/2" hole at 2130 hrs. 4/8/12 Reached surface casing point 1603'. Ran 13 3/8", 54.5 #, J55, STC casing set at 1603'. Cemented with 995 sxs Lead ExtendaCem - CZ (13.5 ppg,1 75 F/sx ) followed by 390 sxs Tail HalCem - C w/ 2% CaCl (14 8 ppg, 1.35 F/sx ). Circulated 189 sxs to surface 4/11/12 Drilled 12 1/4" hole 4/20/12 `Reached intermediate casing point 5735'. Ran 9 5/8", 40#, N80, LTC casing set at 5722'. DV tool set at 4064'. Cemented 1st stage w/ 350 sxs Lead EconoCem - HLC w/ 3% Salt (12.9 ppg, 1.81 f<sup>3</sup>/sx ) followed by 230 sxs Tail HalCem - C (14.8 ppg, 1.33 f<sup>3</sup>/sx ). Opened DV tool Circulated 62 sxs to surface. Cemented 2nd stage w/ 1800 sxs Lead EconoCem - HLC w/ 3% salt (12 9 ppg, 1.82 f/sx ) followed by 100 sxs HalCem - C (14.8 ppg, 1.33 f/ sx ). Circulated 279 sxs to surface 4/24/12 Drilling 8 3/4" hole. CONTINUED ON NEXT PAGE 04/04/2012 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE DRILLING MANAGER SIGNATURE ! DATE 05/25/2012 Type or print name MIKE DANIEL E-mail address: mdaniel@3rnr.com PHONE: 512-706-9850 For State Use Only PETHOLEUM ENDANCED APPROVED BY: TITLE DATE Conditions of Approval (if any)

## Cosmo 8 State # 4H

## OCD C-103 Subsequent Report, continued

5/8/12	Reached pilot hole TD 11600'.
5/12/12	Ran open hole logs. Set 1000 sxs cement plug, PlugCem - H w/ $0.5~\%$ CFR-3 + $3~\%$ salt (17.5 ppg, .95 f³/sx ) f/ 11600 - 9614'. WOC. Dressed cement plug f/ 9733 - 10100'.
5/19/12	Kicked-off cement plug and built curve. Landed lateral at 11162' MD/ 10806' TVD.
5/24/12	Drilling lateral. Currently at 13267' MD / 10807' TVD, 90.5° inclination, 267.9° azimuth, 2738' VS.