Office		New Mexico	Form C-103
	Energy, Minerals	and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM	88240 HOBBS OCD M 88210 OIL CONSERV		WELL API NO. 30-025-40428
1301 W Grand Ave , Artesia, NI	M 88210 OIL CONSERV	ATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM	1 bhain a 5 2012	ou, i runois bi.	FED STATE FEE !
District IV 1220 S. St. Francis Dr., Santa Fe.	Santa PC	e, NM 87505	6. State Oil & Gas Lease No.
87505	RECEIVED AND REPORTS OF	N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Red Bull 31 State  8. Well Number
PROPOSALS.)  1. Type of Well: Oil Wel	ll ⊠ Gas Well □ Other		4H
2. Name of Operator	Gas well Other		9. OGRID Number
	Energy Production Company, LP		6137
3. Address of Operator			10. Pool name or Wildcat
	Oklahoma City, Oklahoma 73102	2 (405) 552-4524	96341 Cinta Rojo: Delaware
4. Well Location Unit Letter A: 375 feet from the N line and 375 feet from the E line			
Section 31	Township 23S Range 3:		Lea County New Mexico
		nether DR, RKB, RT, GR, etc.)	
	n/a		
Pit or Below-grade Tank Applic			
	GroundwaterDistance from nea		
Pit Liner Thickness:	mil Below-Grade Tank: Vo		nstruction Material
12. (	Check Appropriate Box to In	dicate Nature of Notice,	Report or Other Data
NOTICE	OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL W			
TEMPORARILY ABANDO		☐ COMMENCE DRI	<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMENT	T JOB
OTHER: 🛛			
OTHER: 🖂		L OTLICO	
<del>_</del>	or completed operations (Clearly	OTHER:	d give pertinent dates, including estimated date
13. Describe proposed		state all pertinent details, and	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed		state all pertinent details, and	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed of starting any pro or recompletion.		v state all pertinent details, and for Multiple Completions: At	
13. Describe proposed of starting any pro or recompletion.  Devon Energy Production C	posed work). SEE RULE 1103. F	y state all pertinent details, and for Multiple Completions: At llowing:	
13. Describe proposed of starting any pro or recompletion.  Devon Energy Production (We will cement the 5.5" pro Stage 1: (13100-4900')	posed work). SEE RULE 1103. For the control of the	y state all pertinent details, and for Multiple Completions: At llowing: ging cement back to surface.	tach wellbore diagram of proposed completion  We will cement using the following slurries:
13. Describe proposed of starting any pro or recompletion.  Devon Energy Production (We will cement the 5.5" pro Stage 1: (13100-4900')  Lead: 570 sks EconoCem	co, LP respectfully requests the following casing in two stages, bring the HLH, 0.5 % HR-601 (Retard	y state all pertinent details, and for Multiple Completions: At llowing: ging cement back to surface. der), 0.3 % Halad(R)-322,	tach wellbore diagram of proposed completion
13. Describe proposed of starting any pro or recompletion.  Devon Energy Production (We will cement the 5.5" pro Stage 1: (13100-4900')  Lead: 570 sks EconoCem	posed work). SEE RULE 1103. For the control of the	y state all pertinent details, and for Multiple Completions: At llowing: ging cement back to surface. der), 0.3 % Halad(R)-322,	tach wellbore diagram of proposed completion  We will cement using the following slurries:
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13. Describe proposed of starting any pro or recompletion.  Devon Energy Production (Compared to the Stage 1: (13100-4900')  Lead: 570 sks EconoCem (0.125 lbm/sk Poly-E-Flat Tail: 1220 sks VersaCem (Retarder), 5 % Salt, 0.2	co, LP respectfully requests the following oduction casing in two stages, bring HLH, 0.5 % HR-601 (Retarm the at 12.5 ppg, yield: 2.04 ft^3, 1 - H, 0.5 % LAP-1 (Low Fluing)	v state all pertinent details, and for Multiple Completions: At llowing: ging cement back to surface. der), 0.3 % Halad(R)-322, /sk, 11.06 gal/sk	tach wellbore diagram of proposed completion  We will cement using the following slurries:  , 3 % Salt (Salt), 3 lbm/sk Kol-Seal,
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13. Describe proposed of starting any pro or recompletion.  Devon Energy Production (1985)  We will cement the 5.5" pro Stage 1: (13100-4900')  Lead: 570 sks EconoCem (0.125 lbm/sk Poly-E-Flatanii: 1220 sks VersaCem (Retarder), 5 % Salt, 0.2  Stage 2: (4900'-0')  Lead: 510 sks EconoCem	co, LP respectfully requests the following casing in two stages, bring the highest page of the highest pag	y state all pertinent details, and for Multiple Completions: At llowing: ging cement back to surface. Year, 0.3 % Halad(R)-322, /sk, 11.06 gal/sk d Loss Control), 0.3 % CF	tach wellbore diagram of proposed completion  We will cement using the following slurries:  , 3 % Salt (Salt), 3 lbm/sk Kol-Seal,  FR-3 (Dispersant), 0.2 % HR-601  5.5 ppg, yield: 2.0 ft^3/sk, 11.01 gal/sk.
13. Describe proposed of starting any pro or recompletion.  Devon Energy Production (1985)  We will cement the 5.5" pro Stage 1: (13100-4900')  Lead: 570 sks EconoCem (0.125 lbm/sk Poly-E-Flatanii: 1220 sks VersaCem (Retarder), 5 % Salt, 0.2  Stage 2: (4900'-0')  Lead: 510 sks EconoCem	posed work). SEE RULE 1103. For Co, LP respectfully requests the folloduction casing in two stages, bring the HLH, 0.5 % HR-601 (Retark the at 12.5 ppg, yield: 2.04 ft^3, 1 - H, 0.5 % LAP-1 (Low Fluing 125 lbm/sk D-AIR 5000.	y state all pertinent details, and for Multiple Completions: At llowing: ging cement back to surface. Year, 0.3 % Halad(R)-322, /sk, 11.06 gal/sk d Loss Control), 0.3 % CF	tach wellbore diagram of proposed completion  We will cement using the following slurries:  , 3 % Salt (Salt), 3 lbm/sk Kol-Seal,  FR-3 (Dispersant), 0.2 % HR-601  5.5 ppg, yield: 2.0 ft^3/sk, 11.01 gal/sk.
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13. Describe proposed of starting any pro or recompletion.  Devon Energy Production (1)  We will cement the 5.5" pro Stage 1: (13100-4900')  Lead: 570 sks EconoCem 0.125 lbm/sk Poly-E-Flata (Retarder), 5 % Salt, 0.2  Stage 2: (4900'-0')  Lead: 510 sks EconoCem Tail: 200 sks HalCem Clata (1)  Thereby certify that the info	copposed work). SEE RULE 1103. For posed work). HR-601 (Retains and Complemental Property of posed work). SEE RULE 1103. For posed work work work work work work work work	y state all pertinent details, and for Multiple Completions: At llowing: ging cement back to surface. Yellow, 0.3 % Halad(R)-322, /sk, 11.06 gal/sk d Loss Control), 0.3 % Clarder), 3 % Salt (Salt) at 12 yield: 1.34 ft^3/sk, 6.49 gal te to the best of my knowledge	tach wellbore diagram of proposed completion  We will cement using the following slurries:  , 3 % Salt (Salt), 3 lbm/sk Kol-Seal,  FR-3 (Dispersant), 0.2 % HR-601  5.5 ppg, yield: 2.0 ft^3/sk, 11.01 gal/sk.
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13. Describe proposed of starting any pro or recompletion.  Devon Energy Production (1)  We will cement the 5.5" pro Stage 1: (13100-4900')  Lead: 570 sks EconoCem (125 lbm/sk Poly-E-Flatail: 1220 sks VersaCem (Retarder), 5 % Salt, 0.2  Stage 2: (4900'-0')  Lead: 510 sks EconoCem Tail: 200 sks HalCem Clatail: 200 sks	co, LP respectfully requests the folloduction casing in two stages, bring the HLH, 0.5 % HR-601 (Retardake at 12.5 ppg, yield: 2.04 ft^3, and H, 0.5 % LAP-1 (Low Fluing 125 lbm/sk D-AIR 5000).  1 - HLC, 0.1 % HR-601 (Retardake at 12.5 lbm/sk D-AIR 5000).	y state all pertinent details, and for Multiple Completions: At llowing:  ging cement back to surface. Ider), 0.3 % Halad(R)-322, /sk, 11.06 gal/sk  d Loss Control), 0.3 % CF rder), 3 % Salt (Salt) at 12 yield: 1.34 ft^3/sk, 6.49 gal te to the best of my knowledge guidelines   TITLE: Regulatory Analyst	tach wellbore diagram of proposed completion  We will cement using the following slurries:  , 3 % Salt (Salt), 3 lbm/sk Kol-Seal,  FR-3 (Dispersant), 0.2 % HR-601 5 ppg, yield: 2.0 ft^3/sk, 11.01 gal/sk.  /sk.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan □.  DATE: 544-14
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13. Describe proposed of starting any pro or recompletion.  Devon Energy Production (1)  We will cement the 5.5" pro Stage 1: (13100-4900')  Lead: 570 sks EconoCem 0.125 lbm/sk Poly-E-Flat Tail: 1220 sks VersaCem (Retarder), 5 % Salt, 0.2  Stage 2: (4900'-0')  Lead: 510 sks EconoCem Tail: 200 sks HalCem Clater Clate	co, LP respectfully requests the following oduction casing in two stages, bring the HLH, 0.5 % HR-601 (Retardake at 12.5 ppg, yield: 2.04 ft^3, 1 – H, 0.5 % LAP-1 (Low Fluing 25 lbm/sk D-AIR 5000).  1 – HLC, 0.1 % HR-601 (Retardates as C Cement with 14.80 ppg, yellowing to NMOCD of the Crawford E-mail address	y state all pertinent details, and for Multiple Completions: At llowing: ging cement back to surface. In the details of the details. At llowing: ging cement back to surface. In the details of the detai	We will cement using the following slurries:  3 % Salt (Salt), 3 lbm/sk Kol-Seal,  FR-3 (Dispersant), 0.2 % HR-601  5.5 ppg, yield: 2.0 ft^3/sk, 11.01 gal/sk.  /sk.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan   DATE: 5-24-12  com Telephone No. (405) 552-4524
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