Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 25 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-40428

5. Indicate Type of Lease FED ☐ STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Red Bull 31 State

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

8. Well Number: 4H

2. Name of Operator: Devon Energy Production Company, LP

9. OGRID Number: 6137

3. Address of Operator: 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 (405) 552-4524

10. Pool name or Wildcat: 96341 Cinta Rojo: Delaware

4. Well Location
Unit Letter A : 375 feet from the N line and 375 feet from the E line
Section 31 Township 23S Range 35E NMPM Lea County New Mexico

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* n/a

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ **Depth to Groundwater**_____ **Distance from nearest fresh water well**_____ **Distance from nearest surface water**_____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☒			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co, LP respectfully requests the following:

We will cement the 5.5" production casing in two stages, bringing cement back to surface. We will cement using the following slurries:
Stage 1: (13100-4900')
Lead: 570 sks EconoCem – HLH, 0.5 % HR-601 (Retarder), 0.3 % Halad(R)-322, 3 % Salt (Salt), 3 lbm/sk Kol-Seal, 0.125 lbm/sk Poly-E-Flake at 12.5 ppg, yield: 2.04 ft^3/sk, 11.06 gal/sk

Tail: 1220 sks VersaCem – H, 0.5 % LAP-1 (Low Fluid Loss Control), 0.3 % CFR-3 (Dispersant), 0.2 % HR-601 (Retarder), 5 % Salt, 0.25 lbm/sk D-AIR 5000.

Stage 2: (4900'-0')
Lead: 510 sks EconoCem – HLC, 0.1 % HR-601 (Retarder), 3 % Salt (Salt) at 12.5 ppg, yield: 2.0 ft^3/sk, 11.01 gal/sk.

Tail: 200 sks HalCem Class C Cement with 14.80 ppg, yield: 1.34 ft^3/sk, 6.49 gal/sk.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 5-24-12

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524

For State Use Only

APPROVED BY: _____ TITLE PETROLEUM ENGINEER DATE MAY 25 2012

Conditions of Approval (if any):