

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HORBS

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No  
NMNM 92781  
6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

MAY 25 2012

2 Name of Operator  
Devon Energy Production Company, L.P.

3a Address  
20 N Broadway, Oklahoma City, OK 73102-8260

3b. Phone No (include area code)  
405-235-3611

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NESW, 1650 FSL & 1980 FWL SEC 17 T22S R34E

7 If Unit of CA/Agreement, Name and/or No  
NMNM 94480X

8. Well Name and No  
Gaucho Unit 7

9. API Well No  
30-025-34440

10 Field and Pool or Exploratory Area  
OJO CHISO

11 Country or Parish, State  
Lea County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to plugback existing well from 8050' to surface, set kickoff plug in OH & TA well.

- 1) MIRU PU. Spot cement plugs above CIBP @ 12,200' as per wellbore diagram (PB @ ~8,100').
- 2) MIRU WL. RIH free point tool to determine where to cut 7" casing. Have csg jacks on location. POOH FPT.
- 3) RIH w/ jet cutter to free pipe @ ~8,050' (or as per FPT) to cut 7". POOH WL.
- 4) Pull 7" csg from cut joint, LD (using casing jacks as needed). WL on standby in case additional 7" cuts required. RDMO WL. Release casing jacks.
- 5) Based on 7" top, RIH tbg & set cement KO plug @ ~7,850'-8,100' in openhole/top of 7" for future sidetrack.
- 6) From 7,850', Circ w/ brine water to stabilize OH.
- 7) Set cement plug @ ~5,222'-5,122' at 9-5/8" csg shoe. POOH tbg LD.
- 8) ND tbg head & install blind cap, w/ bleed valve to TA well.
- 9) RDMO PU.

See attached wellbore diagram.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 04/04/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

PETROLEUM ENGINEER

Date

MAY 29 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 29 2012

**WITNESS  
PLUG BACK**

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <i>GAUCHO UNIT #7</i>		Field: <i>OJO CHISO</i>	
Location: <i>1650' FSL &amp; 1980' FWL; Sec 17-T22S-R34E</i>		County: <i>LEA</i>	State: <i>NM</i>
Elevation: <i>3509' KB; 3487' GL; 22' KB to GL</i>		Spud Date: <i>7/5/98</i>	Compl Date:
API#: <i>30-025-34440</i>	Prepared by: <i>Ronnie Slack</i>	Date: <i>4/3/12</i>	Rev.:

26" Hole  
20", 96.5#, K55, @ 827'  
 Cemented w/1025 Sx to surface

17-1/2" Hole  
13-3/8", 61#, K55, STC, @ 2,290'  
 Cemented w/1350 Sx to surface

12-1/4" Hole  
9-5/8", 40#, N80 & K55, LTC, @ 5,172'  
 Cemented w/1700 Sx to surface

**Proposed plug back, cut 7" casing, & TA until drilling moves in for sidetrack**

**Proposed:**  
 Spot 35 sx cmt @ 5222. (calc toc @ 5122)

brine water

TOC on 7" annulus @ 8078' (CBL-3/14/12)

**Proposed: 25 sx (150') cmt @ 9100**

**Proposed: 25 sx (150') cmt @ 10970**

**Proposed:**  
 1. Cut & pull 7" csg from 8050'.  
 2. Spot 75 sx stub plug @ 8100. (calc toc @ 7850')  
 Plug will serve as kick off plug for sidetrack

4-1/2" Liner top @ 11,624'

8-3/4" Hole  
7", 26#, P110, LTC, @ 11,939'  
 Cemented w/700 Sx TOC @ 8078', cbl-3/14/12

**Proposed:**  
 1. Spot w/700' (60 sx) cmt on CIBP @ 12200. (Calc toc @ 11500')

ATOKA (10/27/08)  
12250'-12260'  
 10/29/08 acidized 12250-12260 w/1000 gals 7 5%  
 10/30/08 frac 12250-12260 w/12K# proppant

CIBP @ 12200 (3/14/12)

ATOKA (10/14/08)  
12436'-12438'; 12441'-12443'; 12446'-12448'  
12640'-12648'; 12652'-12654'; 12658'-12660'  
 10/17/08 acidized 12436-12660 w/47 bbls 15% acid

35' cement, 12360' PBD  
 CIBP @ 12,395' (10/27/08)

GAMA RIDGE (10/2/08)  
13084' - 13088'  
 10/8/08 acidized w/1000 gals 7 5%

35' cement, 13015' PBD  
 CIBP @ 13,050' (10/14/08)

MORROW (9/10/08) 2 spf, 120°  
13240'-13245'  
13390'-13393' Wet  
13396'-13404'  
13433'-13439'  
 9/11/08 Acid fraced Morrow 13240-13439

35' cement, 13165' PBD  
 CIBP @ 13,200' (10/2/08)

6-1/8" Hole  
4-1/2", 13.5#, P110HC, LTC, @ 13,592'  
 Cmt'd w/ 270 sx

13,506' PBD

13,595' TD

**Conditions of Approval**  
**NM-92781: Gaucho Unit #7**  
**Plug Back**  
**API: 30-025-34440**  
**Lea County, New Mexico**

1. There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.
2. 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
3. Notify the BLM (575-361-2822) a minimum of 24 hours prior to plug back procedure.

**Based on current wellbore diagram submitted** (plugs to be Class H due to depth)

4. CIBP set @ 13,395' with 35' cement current PBTB @ approx.. 12,360 –Operator to tag current PBTB and confirm 35' of cement.
5. Operator to RIH and set CIBP at 12,200' (Atoka open perms @ 12,250-12,260')
6. As per step1 procedure on sundry Operator to Tag @ 11,500' or shallower (TAG to be witness by BLM)
7. As per sundry wellbore diagram: Spot 150' cement plug @ 10,970' tag at 10,820 or shallower (Wolfcamp)
8. As per sundry wellbore diagram: Spot 150' cement plug @ 9,100' tag at 8,950' or shallower (Bone Spring)
9. Continue on as per sundry steps 2 to 6 pulling 7" casing and tag Casing stub plug at approximately 7920 or shallower. (TAG to be witness by BLM)
10. Note: no more than 2000' is to be allowed between cement plugs in open hole!!
11. Cement plug at 9-5/8" csg shoe will be from 5920' to 5122' Due to 2000' minimum between plugs (TAG to be witness by BLM). (Plugs can be Class C)
12. Well is approved to be TA only for 30 day. Operator to have Drilling rig on well 30 days after moving off plugging work over unit.
13. Approval good for 6 months.

**14. Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed **except between 3:00 am and 9:00 am**. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise

**EGF 052412**