Submit 3 Copies To Appropriate District Office Chice Chic Chic Chic Chic Chic Chic Chic Chic	Form C-103			
District 1	June 19, 2008 WELL API NO.			
1625 N French Dr., Hobbs, NM 87240 District II 1301 W Grand Ave. Artesia, NM 88210 MAYOL CONSERVATION DIVISION	30-025-02031			
1000 Cantle Ct Engage Du	5. Indicate Type of Lease			
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe. NM 87505	STATE X FEE			
District IV RECEIVED	6. State Oil & Gas Lease No.			
1220 S St Francis Dr , Santa Fe, NM 2.87505	6. State Off & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Bridges State			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Di lages state			
PROPOSALS.) 1. Type of Well:	0. W. W. V.			
Oil Well X Gas Well Other	8. Well Number / 37			
2. Name of Operator	9. OGRID Number			
XTO Energy, Inc.	005380			
3. Address of Operator	10. Pool name or Wildcat			
200 N. Loraine, Ste. 800 Midland, TX 79701	Vacuum; Grayburg-San Andres			
4. Well Location				
Unit Letter K: 1980' feet from the South line and	1980' feet from the West line			
Unit Letter K: 1980' feet from the South line and	1900 leet from the west fine			
Section 14 Township 17S Range 34E	NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)			
4047' GL				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
12. Check rippropriate Bon to indicate ritual extremely.	troporty of Outer Butt			
NOTICE OF INTENTION TO	OF OUT DEDORT OF			
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	☐ ALTERING CASING ☐			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS. P AND A			
	ОВ			
DOWNHOLE COMMINGLE				
OTHER: OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gi	ve pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attacl				
or recompletion.				
XTO Energy, Inc would like to propose to P&A Bridges State 37 with th	oo following intent:			
1. Tag existing CIBP & CMT @ 4125'. L&T w/ brine to 500psig to test p	HO - WBir Cut & Ash CERP to de l'Ant			
2. Circ prod csg w/9ppg mud (min. 160 bbls). PSpot 3552 Carto 270	w/255x Count.			
3. Perf csg @ 1730' w/ 4 spf.				
4. Set CICR @ 1639'. Circ annulus w/ 450 sxs cmt from 1730' to surf.				
5. Set balanced CMT plug (40 sxs) from 930' to 720'. Wait 4 hrs, RIH	& Tag @ 720'.			
6. Circ cmt plug (40 sxs) from 200' to surf.				
7. Cut off WH & Anchors, install dry hole marker, re-seed_%_reclaim]				
The Oil Cor	servation Division Must be notified			
Spud Date: 07/09/1939 Rig Release 24 hours pr	ior to the beginning of plugging operations.			
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.			
NOW THE STAND OF SCHOOL AS POSITION OF THE PROPERTY OF THE PRO	ny Analyst - 05/17/2012			
/-	ry Analyst DATE 05/17/2012			
Type or print name STEPHANIE RABADUE E-mail address:	xtoenergy.com PHONE <u>432-620-6714</u>			
D-man address.	1110110 101 010 0717			
For State Use Only				
APPROVED BY Songelie TITLE STATT	NGF DATE 5-29-2012			
Conditions of Approval III any):				

111



Bridges State #37 P&A Procedure Lea County, New Mexico May 7, 2012

ELEVATION:

GL - 4047'

TD - 4642'

KB – 4047'

PBTD - 4125'

WELL DATA:

Current Status:

TA'd.

Last Well Test:

Surface Casing:

10-3/4" 35.75ppf set at 827' cemented with 295 sx. TOC

circ to surface.

Prod. Casing:

7" 24ppf set at 4375' cemented with 227 sx. TOC at 2700'

by calc.

COMPLETION:

CIBP @ 4160'

Тор	Bottom	Length	Туре	Formation	SPF	Shots	Date	Comments
4125	4160	35	Cement	-	_	-		Plug
4160	4164	4	CIBP	-	-	-	-	CIBP
				Grayburg/San				
4375	4642	267	ОН	Andres	-	180	1939	Open Hole

OBJECTIVE:

Plug and Abandon

PROCEDURE BY EIS PAGE 1 OF 3



Bridges State #37 P&A Procedure Lea County, New Mexico May 7, 2012

RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per NMOCD and OSHA guidelines)

This is a STATE well.

1. Notify OCD and partners of intent to plug and abandon well.

2. MIRU PU. MI and rack-4200 of 2-3/8" 4.7ppf work string (WS). ND WH. NU BOP.

WBIT = Cut & Dush exerts 4300' - Cafu

3. PU and RIH with 2-3/8" netched collar on 2-3/8" WS and tag TOC at 4125'. PUH and L&T 7" production casing with brine to 500 psig to test plug.

- 4. MIRU cement company. Circulate 7", 24ppf production casing with 9ppg mud (minimum 160 bbls). POOH and LD 2-3/8" tbg > 5/07 35 scand 2700'
- 5. RU Wireline (WL). PU and RIH with 4" casing gun to 1730'. Perforate 7" production casing at 1730' with 4 SPF. POOH and RD WL.

NOTE: Do not release WL until circulation has been established.

- 6. PU and RIH with 7" CICR on 2-3/8" tbg to 1630'. Set CICR @ 1630'. RU pump truck and establish circulation through 10-3/4" x 7" annulus with brine. Circulate annulus (minimum 450 sx) from 1730' to surf. Sting out of CICR and PUH to 930' and reverse circulate tbg clean with plug mud.
- 7. Spot balanced cement plug **(40 sx) from 930' to 720'.** PUH to 300' and reverse circulate tbg clean with plug mud. WOC for 4 hours. RIH and tag TOC at 720'. POOH with 2-3/8" tbg.
- 8. ND BOP. RIH w/tbg to 200'. Circulate cement plug (minimum 40 sx) from 200' to surface.
- 9. RD cement company. RDMO PU.
- 10. Cut off WH and anchors, install dry hole marker, re-seed and reclaim location.

Prepared by:

Approved by:

PROCEDURE BY EIS

PAGE 2 OF 3

WELL NAME: BRIDGES STATE #37 TA'D

LOCATION: 1980' FSL & 1980' FWL, SEC 14, T 17S & R 34E

FORMATION: GRAYBURG/ SAN ANDRES

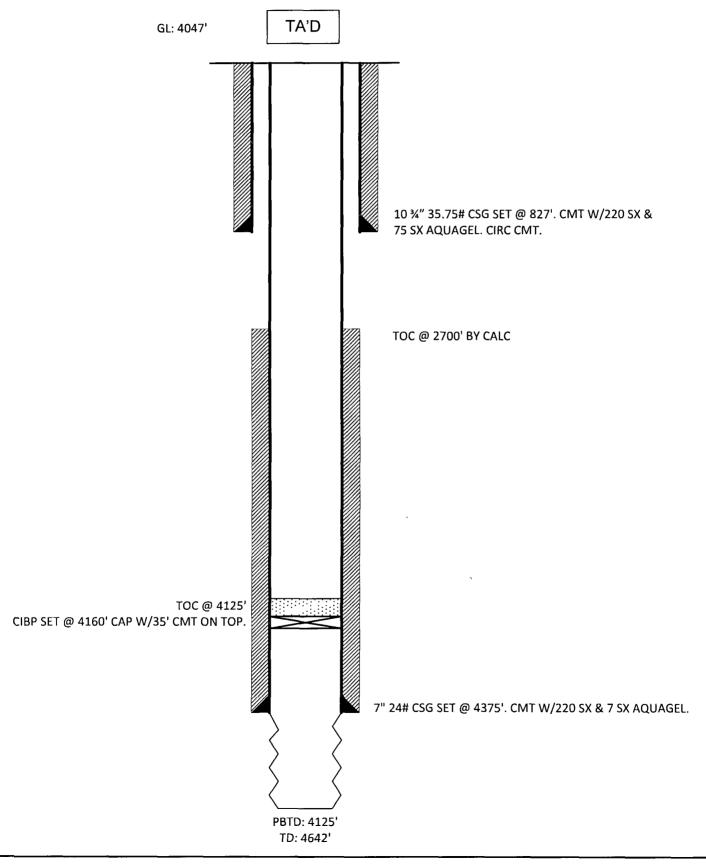
SPUD DATE: 07-09-39

IP: 87 BO

COUNTY/STATE: LEA, NM LEASE: BRIDGES STATE

CURRENT STATS: TA'D **COMPL DATE:** 08-05-39 **API No:** 30-025-02031





WELL NAME: BRIDGES STATE #37 TA'D

LOCATION: 1980' FSL & 1980' FWL, SEC 14, T 17S & R 34E

FORMATION: GRAYBURG/ SAN ANDRES

SPUD DATE: 07-09-39

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COUNTY/STATE: LEA, NM LEASE: BRIDGES STATE CURRENT STATS: TA'D

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