~ <u> </u>																
S: To Appropr	riate Distric	ct Office			, ,	State of Ne	w Me	xico							Fo	rm C-105
Two Copies Discrit 162 N French Dr	Hobbs N	HOBBS	SOCE	E ne	rgy, N	Minerals and	d Natu	ral Re	sources	-	I. WELL	A DT 7	NO	Rev	ised A	ugust 1, 2011
District II	, 110003, 14	19210	İ								30 025 40		NO.			
District II 811 S First St., Arto District III 1000 Rio Brazos Re	icsia, ivivi o	FEB 2	3 201	2		Conservat				r	2. Type of L	ease				
District IV	u., Azice, i	1111 07410	i			20 South S			r.	-	STATE 3 State Oil a			☐ FED/	INDIA	N .
1220 S St Francis				ECO		Santa Fe, N ETION RE			N OG							
4. Reason for fili		LL FOI	ONN	LCC	IVIT L	LIIONICL	FORI	VIAL	LOG		5. Lease Nan	The second second second	The state of the s	100		
X COMPLETI	ION DED	ODT (Fill o	n hoves #	11 throug	ah #31 (for State and Fe	e welle o	nlv)		ŀ	Howenstin 6 Well Num					······································
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C-144 CLOS #33; attach this ar										or						
7 Type of Comp	letion:										Z OTLIED	D.O.				
☐ NEW V B. Name of Opera		WURKUVE	КПП	EEPENI	ING L]PLUGBACK	☐ DIFF	EKENI	RESERVO		9. OGRID	P&.	A	***************************************		
Nearburg Produ	ucing Con	npany								_	015742	or W	ildeet	_		1
0 Address of O _I 3300 N. A St., I		uite 120, Mic	lland, TX	79705							11. Pool name Shipp; Stra			Dry	9- F	lbando
12 Leastion	Unit Ltr	Section	, 1	Townsh	nin	Range	Lot		Feet from the	he	N/S Line	Feet	from the	E/W L	(GL)	County
12.Location Surface:	В	12		17S	np	37E	Lot		500		North	1594		East		Eddy Lea
BH:	В	12		17S		37E	 		350	+	North	1540	0	West		Eddy Lea
13 Date Spudded	1 14 Da	ate T.D. Rea	l	15. D	ate Rig	Released		16.	Date Compl	eted	(Ready to Pro	luce)	17	I. 7. Elevatı	ions (DI	and RKB,
10/8/11	11/15				1/19/11				lugged and A					T, GR, et		
8. Total Measure nitial TD: MD				19. PI		k Measured Dep	oth	yes		onal	Survey Made	?	21. Typ GR Bore	e Electri ehole con	c and O npensat	ther Logs Run ed
22. Producing Int		- C41-:1	ation T	Datt	N.								Sonic/H			
njection Inter						me										
					CASI	INC DEC	ODD	(Ren	ort all etr	ing	s set in w	ell)				
3.				•	CAS	ING KEU	OND	(Trob)	mi an su			~ ,				
CASING SIZ	ZE		IT LB./F			DEPTH SET		HO	LE SIZE		CEMENTIN	G RE		AM		PULLED
CASING SIZ 13 3/8	ZE		18#			DEPTH SET 475'		ЙО 1	LE SIZE 7 1/2"		CEMENTIN 510 s	G ŔE x Cl (AM	No	ne
CASING SIZ	ZE					DEPTH SET		ЙО 1	LE SIZE		CEMENTIN 510 s	G RE		AM		ne
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CASING SIZ 13 3/8 8 5/8"			18# 32#	Τ.	LINE	DEPTH SET 475' . 4580'	ENT S	HO 1 1 1 SCREEN	LE SIZE 7 1/2" 2 1/4"	25 SIZI	CEMENTIN 510 s 197	G REAX CI (O SX	NG RECEPTH SET	ORD	No No PACK	ne ne
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CASING SIZ 13 3/8 8 5/8" 24. SIZE	ТОР	3	18# 32# BOT	T.	LINE	DEPTH SET 475' . 4580' ER RECORD SACKS CEM	ENT S	GCREEN 27. ACIDEPTH 28. A	TION	25 SIZE	CEMENTIN 510 s 197	G REC X CI (0 0 SX)	NG RECEPTH SET	ORD T EEZE, ETERIAL	No No PACK	ne ne
CASING SIZ 13 3/8 8 5/8" 24. SIZE	ТОР	3	18# 32# BOT	T.	LINE	DEPTH SET 475' . 4580' ER RECORD SACKS CEM	ENT S	GCREEN 27. ACIDEPTH 28. A	TION	25 SIZE	CEMENTIN 510 s. 197	G REC X CI (0 0 SX)	NG RECEPTH SET	ORD T EEZE, ETERIAL	No No PACK	ne ne
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CASING SIZ 13 3/8 8 5/8" 24. SIZE None 28 Date First Produc	TOP	3	BOT	TOM TOM	LINE	DEPTH SET 475' . 4580' ER RECORD SACKS CEM	ENT S	SCREEN 27. ACI DEPTH DEPTH Size and	TION Tion	25 SIZH	CEMENTIN 510 s 197	G REC X CI (0 0 SX)	NG RECEPTH SET	ORD T EEZE, ETERIAL	PACK ETC. USED	ne ne ER SET
CASING SIZ 13 3/8 8 5/8" 24. SIZE None Pate First Produc Date of Test	TOP	3	BOT Production Chole Calculate TOM TOM	LINE od (Flo	DEPTH SET 475' . 4580' ER RECORD SACKS CEM wing, gas lift, particular prod'n For	ENT S	BCREEN TO ACI DEPTH Dill - Bbl	TION Tion	25 SIZL FRA	CEMENTIN 510 s 197	G REC X CI (0 0 SX)	NG RECOEPTH SET	ORD T EEZE, ETERIAL	PACK ETC. USED	ne ne ER SET	
CASING SIZ 13 3/8 8 5/8" 24. SIZE None Date First Produc Date of Test Clow Tubing Press.	TOP Hours Casing	Tested g Pressure	Production Chole Calculation	TOM TOM on Methode Size ulated 24 r Rate	LINE od (Flo	DEPTH SET 475' . 4580' ER RECORD SACKS CEM Wing, gas lift, por Prod'n For Test Period Oil - Bbl.	ENT S	BCREEN TO ACI DEPTH Dill - Bbl	ILE SIZE 7 1/2" 2 1/4" ID, SHOT, INTERVAL FION d type pump)	25 SIZL FRA	CEMENTIN 510 s 197 CTURE, CI AMOUNT A Well Status	TUBIN DE	NG RECOEPTH SET WT, SQUI LIND MA d. or Shut- ater - Bbl.	ORD EEZE, ETERIAL In) Vity - AP	PACK ETC. USED	ne ne ER SET
CASING SIZ 13 3/8 8 5/8" 8 5/8" 24. SIZE None Pate of Test Clow Tubing Press. 9 Disposition of clowed well back I List Attachme	TOP Hours Casing F Gas (Sola after fracents	Tested g Pressure	Production Chole Calculation	TOM TOM on Methode Size ulated 24 r Rate	LINE od (Flo	DEPTH SET 475' . 4580' ER RECORD SACKS CEM Wing, gas lift, por Prod'n For Test Period Oil - Bbl.	ENT S	BCREEN TO ACI DEPTH Dill - Bbl	ILE SIZE 7 1/2" 2 1/4" ID, SHOT, INTERVAL FION d type pump)	25 SIZL FRA	CEMENTIN 510 s 197 CTURE, CI AMOUNT A Well Status	TUBIN DE	NG RECOEPTH SET	ORD EEZE, ETERIAL In) Vity - AP	PACK ETC. USED	ne ne ER SET
CASING SIZ 13 3/8 8 5/8" 24. SIZE None 28 Date First Produc Date of Test Clow Tubing Press. 9 Disposition of clowed well back I List Attachme ubmitted log & s	TOP tion Hours Casing after fracents survey	Tested g Pressure d, used for fit to test tanks	BOT BOT Chol- Calc Hour Let, vente s for 4 da	TOM TOM on Methode Size ulated 24 r Rate rd, etc.)	LINE od (Flo	DEPTH SET 475' . 4580' ER RECORD SACKS CEM wing, gas lift, pi Prod'n For Test Period Oil - Bbl.	PROI	GCREEN 27. ACI DEPTH 28. A DUC' Size and Oil - Bbl Gas -	ILE SIZE 7 1/2" 2 1/4" ID, SHOT, INTERVAL FION d type pump)	25 SIZL FRA	CEMENTIN 510 s 197 CTURE, CI AMOUNT A Well Status	TUBIN DE	NG RECOEPTH SET WT, SQUI LIND MA d. or Shut- ater - Bbl.	ORD EEZE, ETERIAL In) Vity - AP	PACK ETC. USED	ne ne ER SET
CASING SIZ 13 3/8 8 5/8" 24. SIZE None 28 Date First Produc Date of Test Flow Tubing Press. 19 Disposition of Flowed well back I List Attachme Submitted log & s 22. If a temporary	TOP Hours Casing Gas (Sol. after frace ents survey	Tested g Pressure d, used for file to test tanks	Production Chole Calce Hour Let, ventes for 4 da	TOM TOM on Methode Size ulated 24 r Rate ed, etc.) ys, flow h a plat v	LINE od (Flo	DEPTH SET 475' . 4580' ER RECORD SACKS CEM Wing, gas lift, portion for Test Period Oil - Bbl.	ENT S 2 I I PROI umping -	FIGURE 1 SCREEN CAN ACT OF THE PARTY OF TH	ILE SIZE 7 1/2" 2 1/4" ID, SHOT, INTERVAL FION d type pump)	25 SIZL FRA	CEMENTIN 510 s 197 CTURE, CI AMOUNT A Well Status	TUBIN DE	NG RECOEPTH SET WT, SQUI LIND MA d. or Shut- ater - Bbl.	ORD EEZE, ETERIAL In) Vity - AP	PACK ETC. USED	ne ne ER SET
CASING SIZ 13 3/8 8 5/8" 8 5/8" 24. SIZE None Pate of Test Clow Tubing Press. 9 Disposition of Clowed well back I List Attachme Submitted log & s 2. If a temporary	TOP Hours Casing Gas (Sol. after frace ents survey	Tested g Pressure d, used for file to test tanks	Production Chole Calce Hour Let, ventes for 4 da	TOM TOM on Methode Size ulated 24 r Rate ed, etc.) ys, flow h a plat v	LINE od (Flo	DEPTH SET 475' . 4580' ER RECORD SACKS CEM Wing, gas lift, particular prod'n For Test Period Oil - Bbl. er.	ENT S 2 I I PROI umping -	FIGURE 1 SCREEN CAN ACT OF THE PARTY OF TH	ILE SIZE 7 1/2" 2 1/4" ID, SHOT, INTERVAL FION d type pump)	25 SIZL FRA	CEMENTIN 510 s 197 E CTURE, CF AMOUNT A Well Status - MCF	TUBIN DE	NG RECOEPTH SET WT, SQUI LIND MA d. or Shut- ater - Bbl.	ORD EEZE, ETERIAL In) Vity - AP	No No No No PACK ETC. USED	ne ne ER SET Dil Ratio
13 3/8 8 5/8" 24. SIZE None 28 Date First Produc Date of Test Flow Tubing Press. 29 Disposition of Flowed well back 31 List Attachme Submitted log & s 32. If a temporary 33. If an on-site b	TOP Hours Casing Gas (Sol. after fracents survey) pit was unital was	Tested g Pressure d, used for fix to test tanks used at the woused at the woused at the very series.	Production Chole Calculation Chole C	TOM TOM on Methode Size ulated 24 rate rate ad, etc.) ys, flow on a plat wont the ex	od (Flo	DEPTH SET 475' . 4580' ER RECORD SACKS CEM Wing, gas lift, proceeding the service of the service sides of this	PROJ umping -	FIGURE 1 FOR THE SECRETARY ACTION OF THE SECRETARY AC	ILE SIZE 7 1/2" 2 1/4" ID, SHOT, INTERVAL FION d type pump)	25 SIZE FRA	CEMENTIN 510 s 197 CTURE, CI AMOUNT A Well Status - MCF	G REC X CI (0 0 SX CI	NG RECEPTH SET	ORD EEZE, E TERIAL wity - AP	No No No No PACK ETC. USED	DI 1927 1983
CASING SIZ 13 3/8 8 5/8" 24. SIZE None 28 Date First Produc Date of Test Flow Tubing Press. 29 Disposition of Flowed well back I List Attachme Submitted log & s 22. If a temporary	TOP Hours Casing Gas (Soli after fracents survey) pit was unurial was	Tested g Pressure d, used for fix to test tanks used at the woused at the woused at the very series.	Production Chole Calculation Chole Chole Calculation Chole Cho	TOM TOM on Methode Size ulated 24 rate rate ad, etc.) ys, flow on a plat wont the ex	LINE od (Flo	DEPTH SET 475' . 4580' ER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. er. clocation of the on-s Latitude sides of this	PROJ umping -	FIGURE ACTION OF THE PROPERTY	TION I type pump) MCF	25 SIZE FRA	CEMENTIN 510 s 197 E CTURE, CI AMOUNT A Well Status - MCF /ater - Bbl Longitude o the best of	G REG X CI (0 0 SX CI	NG RECEPTH SET	ORD EEZE, E TERIAL wity - AP	No No No No PACK ETC. USED	DI 1927 1983

JUN

Well PH	A C-105	Back
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Nearburg- Howenstein 12-1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo		T. Penn A"			
T. Salt	T. Strawn //6/4'	T. Kirtland		T. Penn. "B"			
B. Salt	T. Atoka 1/960'	T. Fruitland		T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs		T. Penn. "D"			
T. 7 Rivers	T. Devonian '	T. Cliff House		T. Leadville			
T. Queen	T. Silurian	T. Menefee		T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout		T. Elbert			
T. San Andres	T. Simpson	T. Mancos	-	T. McCracken			
T. Glorieta 685	7' T. McKee	T. Gallup		T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn		T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison		1			
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp 9430	' T. YESO 6930'	T. Wingate		,			
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
No. 1 From	•	NI 2 C		OIL OR GAS SANDS OR ZONES			
NO. 1, HOM	toto	No. 3, 1rom		to			
No. 2, Irom				to			
		WATER SANDS					
	er inflow and elevation to which wat						
No. 1, from	to	,	feet	*********			
lo. 2, from	to	,	feet	********			
To. 3, from	to		feet	*****			
	LITHOLOGY RECORD			,			
From To Thickness In Feet	Lithology	·	Thickness In Feet	Lithology			