

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

HOBBS OCD

MAY 31 2012

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-40321
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Victorio State 36
8. Well Number #1H
9. OGRID Number 113315
10. Pool name or Wildcat East Garrett Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> P&A <input type="checkbox"/>	
2. Name of Operator Texland Petroleum-Hobbs, LLC	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020	
4. Well Location Unit Letter <u>B</u> : <u>830</u> feet from the <u>North</u> line and <u>1860</u> feet from the <u>East</u> line Section <u>36</u> Township <u>16S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3683"	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs proposes to plug & abandon as follows:

1. Set CIBP above perfs @ 8400' w/5 sks CL "C", Top of Cap @ 8370'
2. Circ 9.5# salt gel mud between plugs
3. Spot 40 sk plug @ 6190-6430'
4. Spot 40 sk plug @ 4660-4900'
5. Spot 40 sk plug @ 2060-2300'
6. Sput 75 sk plug from 400' to surface
6. Top off surface plug & install dry hole marker

Well bore schematic is attached.

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 5/30/12

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 06-06-12

Conditions of Approval (if any):

JUN 07 2012 Chm

# Victorio State 36 #1H

## Proposed Wellbore Schematic

