Submit I Copy To Appropriate District HOBBS OCD State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised August 1, 2011
State of New Mexico Office District I - (575) 393-6161 District II - (575) 748-1283 District II - (575) 748-1283 OIL CONSERVATION DIVISION	WELL API NO.
011 GUIV $011 GUIV$	30-025-40305 5. Indicate Type of Lease
District III – (505) 334-6178 ION District III – (505) 334-6178 DECENED 220 South St. Francis Dr.	STATE STATE
District IV – (505) 476-3460 Santa FC, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505	VB20140000
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Branch Ranch 35 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	1 9. OGPID Number
McElvain Energy, Inc.	22044
3. Address of Operator	10. Pool name or Wildcat
1050 – 17 th Street, Suite 2500 Denver, Colorado 80265	North Hume (Wolfcamp)
4. Well Location Unit Letter G : 1980 feet from the North line and 1650 feet from the Eastline	
Section 35 Township 15S Range 33E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	County Lea
4,149' GLE & 4,166' KBE (w/17' KB)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMEN	Г ЈОВ 🛛
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OTHER: OTHER:	L
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Diversified Field Services began construction of the drill pad on April 10, 2012 and completed same on April 19, 2012.	
Butch's Rathole Service set 40' of 20" conductor in a 30" hole and cemented to surface w/5 yards of Portland cmt on May 25, 2012. Trans Pecos Trucking began moving Patriot Drilling's Rig # 1 to location on May 30, 2012.	
Surface owner (Branch Ranch) was notified of pending move on May 28, 2012 and E.L. Gonzales of NMOCD was notified of pending	
spud on May 31, 2012.	
The well was spud at noon on June 1, 2012. Drilling is conducted with a closed loop mud system w/all wastes hauled to 3 rd party, commercial facilities.	
A 17.5" hole was drilled to 1,685' KB before running 719' of new 13.375", 54.5 #/ft, J55, ST&C, Rng 3 casing followed by 966' of new	
13.375", 48 #/ft, ST&C, Rng 3 casing. The string utilized a shoe, 1 shoe jt, a float collar and 6 centralizers. The casing was landed on	
bottom and cemented by Rising Star on June 4, 2012 with 1,100 sx of Type 'C' LEAD cement mixed at 13.5 ppg & 1.75 Yield followed	
by 300 sx of Type 'C' TAIL cement mixed at 14.8 ppg and 1.35 Yield. The casing was cer recovered 167 bbls (535 sx) slurry to steel tank.	nented to surface with full returns and
Casing cut-off, install of bradenhead, nipple up & test of BOPE, MU & TIH w/11" bit on B	HA #2 to tag cmt top @ 1,630' &
displacement of hole w/drillout fluids (brine) totaled 31 hours between cement plug bump t	o start of surface casing drill-out on June 5,
2012.	
Spud Date: June 1, 2012 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE	DATE_June 17, 2012
Type or print nameE. Reed Fischer E-mail address:reedf@mcelvain.com	PHONE:303.893.0933 xtn 330
For State Use Only	FRONE:
OFT DATE CHAR ENGINEER	
	DATE JUN 2 1 2019
Conditions of Approval (frany):	

JUN 2:1 2012