Submit 1 Copy To Appropriate District Office	(75) 393-6161 (ch Dr., Hobbs, NM 88240		Form C-103			
District I - (575) 393-6161			Revised August 1, 2011 WELL API NO.			
<u>District II</u> – (575) 748-1283			30-025-40305			
811 S. First St., Artesia, NM 88210 District III (505) 334-6178 JUN	2 0 2012220 South St. Fran	cis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87.	505	STATE FEE   6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	EVED		VB20140000			
SUNDRY NOTICE	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreemen	nt Name		
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "ADPLICAT PROPOSALS.)			Branch Ranch 35 State			
	s Well 🔲 Other		8. Well Number	-		
2. Name of Operator			9. OGRID Number			
McElvain Energy, Inc. 3. Address of Operator			22044 /			
$1050 - 17^{\text{th}}$ Street, Suite 2500 Denver	, Colorado 80265		North Hume (Wolfcamp)			
4. Well Location				1		
	980 feet from the North	line and 16		ne		
	ownship 158 Range 33E	NMPM	County Lea			
	1. Elevation (Show whether DR, ,149' GLE & 4,166' KBE (w/17					
	· · · · · · · · · · · · · · · · · · ·					
12. Check App	propriate Box to Indicate Na	ature of Notice, I	Report or Other Data			
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REPORT OF:			
		REMEDIAL WORK		SING		
	HANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A			
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TEMPORARILY ABANDON C PULL OR ALTER CASING N DOWNHOLE COMMINGLE C OTHER:	HANGE PLANS	COMMENCE DRIL CASING/CEMENT OTHER:	LING OPNS. P AND A JOB Intermediate C	sg		
TEMPORARILY ABANDON   C     PULL OR ALTER CASING   M     DOWNHOLE COMMINGLE   C     OTHER:   13. Describe proposed or complete	HANGE PLANS	COMMENCE DRIL CASING/CEMENT OTHER: ertinent details, and	LING OPNS. P AND A JOB Intermediate C	sg		
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APPROVED BY: Conditions of Approval (If any): ag

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