

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
HOBBS OCDFORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 26 2012

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No. NMLC060329							
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator ConocoPhillips Company		7 Unit or CA Agreement Name and No.							
3. Address 3300 N "A" Street Midland TX 79705		8 Lease Name and Well No. Emerald Federal 12							
3a. Phone No. (include area code) (432)688-6938		9 API Well No. 30-025-40358							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UL I, 2381' FSL & 919' FEL, Sec 17, 17S, 32E At top prod interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		10 Field and Pool or Exploratory Maljamar, Yeso, West 11. Sec., T., R., M., on Block and Survey or Area 17, 17S, 32E 12. County or Parish Lea 13 State NM							
14. Date Spudded 03/06/2012		15. Date T.D. Reached 03/13/2012							
16. Date Completed 04/17/2012 ☐ D & A ☐ Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4020' GL							
18. Total Depth: MD 7230' TVD 7230'		19 Plug Back T.D MD 7172' TVD 7172'							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL LATER LOG/SPECTRAL GAMMA RAY/ BOREHOLE COMPENSATED/BOREHOLE VOLUME							
22. Was well cored? ☐ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☐ Yes (Submit report) Directional Survey? ☐ No ☐ Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	814'		500 SX	138	0'	50 BBLS
7 7/8"	5 1/2"	17#	0	7215'		1250 SX	442	0'	SURF
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6851'								
25. Producing Intervals									
Formation	Top	Bottom	26 Perforation Record		Size	No Holes	Perf. Status		
A) PADDOCK	5444'	5763'	5447'-5520'				PRODUCING		
B) BLINEBRY	5763'	6791'	6036'-6697'				PRODUCING		
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
5447'-5520'		TOTAL PROPPANTS= 101,733#							
6036'-6697'		ACID= 5998 GALS 15% HCL ACID, TOTAL PROPPANTS=332,838#							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/04/12	4/5/12	24	→	58	130	438	38.8		FLOWING RECLAMATION
Choke Size	Tbg Press. Flwg. SI	Csg. Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	DUE 10-17-12
	300#	60#	→						
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	JUN 23 2012
			→						

*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUN 28 2012

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	770'	953'			
SALADO	953'	1987'			
TANSILL	1987'	2120'			
YATES	2120'	2447'			
7_RIVERS	2447'	3490'			
GRAYBURG	3490'	3865'			
SAN_ANDRES	3865'	5336'			
GLORIETA	5336'	5444'			
PADDOCK	5444'	5763'			
BLINEBRY	5763'	6791'			
TUBB	6791'	7067'			

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes

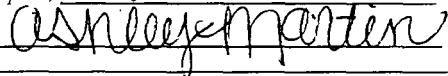
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ashley Martin

Title Staff Regulatory Technician

Signature



Date 06/13/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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