

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO 1004-0137  
Expires, October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other \_\_\_\_\_

2 Name of Operator  
ConocoPhillips Company3 Address  
3300 N "A" Street Midland TX 797053a Phone No. (include area code)  
(432)688-6938

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface UL M, 994' FSL &amp; 236' FWL

At top prod interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. Date Spudded 02/17/2012

15. Date T.D. Reached 02/23/2012

16 Date Completed 03/23/2012  
☐ D & A ☐ Ready to Prod.5 Lease Serial No  
NMLC029405B

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No  
Ruby Federal 69 API Well No  
30-025-4039510. Field and Pool or Exploratory/  
MALJAMAR, YESO/WEST11 Sec, T, R, M, on Block and  
Survey or Area  
17, 17S, 32E12 County or Parish  
LEA13 State  
NM17. Elevations (DF, RKB, RT, GL)\*  
3983' GR18 Total Depth MD 6860'  
TVD 6860'19. Plug Back T D MD 6803'  
TVD 6803'20. Depth Bridge Plug Set MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
SPECTRAL DENSITY/BOREHOLE VOLUME/DUAL  
LATEROLOG/BOREHOLE COMPENSATED22 Was well cored? ☐ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	787'		490 SX	136	0'	50 BBLS
7 7/8"	5 1/2"	17#	0	6856'		1250 SX	442	0'	SURF

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6740'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)PADDOCK	5343'	5682'	5425'-5460'			PRODUCING
B)BLINEBRY	5682'	6760'	5975'-6706'			PRODUCING
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5425'-5460'	TOTAL PROPPANTS = 121,495#
5975'-6706'	ACID = 4000 GALS 15% HCL, TOTAL PROPPANT = 558,839#

RECLAMATION  
DUE 9-23-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/24/12	3/25/12	24	→	56	3	294	36.6		FLOWING
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	250#	5#	→						

ACCEPTED FOR RECORD

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

JUN 23 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

JUN 28 2012

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (*Solid, used for fuel, vented, etc*)

## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
RUSTLER	712'	890'			
SALADO	890'	1904'			
TANSIL	1904'	2034'			
YATES	2034'	2369'			
SEVEN_RIVERS	2369'	3426'			
GRAYBURG	3426'	3793'			
SAN_ANDRES	3793'	5251'			
GLORIETA	5251'	5343'			
PADDOCK	5343'	5682'			
BLINEBRY	5682'	6760'			
TUBB	6760'				

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (*please print*) Ashley MartinTitle Staff Regulatory Technician

Signature \_\_\_\_\_

Date 06/04/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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