

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88201

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

HOBBS OGD

JUN 28 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-40428	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	✓
7. Lease Name or Unit Agreement Name RED BULL 31 STATE	✓
8. Well Number 4H	✓
9. OGRID Number 6137	✓
10. Pool name or Wildcat CINTA ROJO; DELAWARE	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator

333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-8260

4. Well Location

Unit Letter A : 375 feet from the NORTH line and 375 feet from the EAST line
Section 31 Township 23S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3435'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/29/12- 5/2/12 - MIRU Spud well @ 1430 hrs; TD 17-1/2" hole @ 1470'. Due to lost circulation, requested approval to run DV Tool and perform 2 stage cmt job on surface csg. Approval given by Randy Dade, NMOCD. RIH w/13-3/8" 54.5# J-55 STC csg, set DV Tool @ 948.2' & set csg @ 1,470'. RU cementers. 1st stage Lead w/180 sx CI C cmt, Yld 1.93 cf/sx; followed w/ Tail 340 sx CI C cmt, Yld 1.35, Displ w/ 206 bbls FW, full returns; 2nd stage Lead: 755 sx CI C cmt, Yld 1.75; followed w/ Tail: 50 sx CI C cmt, Yld 1.35, w/ full returns, Displ w/ 141 bbls FW, circulated 82 bbls to surface. WOC, RD cementers.

5/3/12 - 5/4/12 - NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L 3000 psi H; MU BHA & DO DV Tool @ 948'. Test csg @ 1470', 1500psi f/30 minutes.

5/10/12 - 5/12/12 - TD 12-1/4" hole @ 5,362', CHC; TOOH. Notified NMOCD, RIH w/123 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,362'. Lead w/ 1000 sx, CI HLC cmt, Yld 1.95 cf/sx. Tail w/ 490 sx CI C, Yld 1.33 cf/sx; displ w/403 bbls FW. No cmt to surface, notified NMOCD, Randy Dade, received approval to run temperature survey & perform top job. Ran temperature survey, TOC @ 2,100'; PU 1" pipe & worked into 982', notified NMOCD, D.L. Gonzalez, approved top out @ 982'. Top out w/ 279 sx CI C Neat, Yld 1.33, circulated 30 sx to surface.

5/13/12 - ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK.

5/15/12 - 5/18/12 - TD 8-3/4" Pilot Hole @ 9,124', CHC. POOH; RU WL, RIH & run logs. Lay down logging tools, RD WL. PU @ RIH w/tbg & whipstock; set top of whipstock @ 8,088'; base of whipstock @ 8,100'. POOH & RD WL. RU cementers, test surface lines to 5Kpsi. Cement whipstock from 9,124' to 8,088' w/ 375sx CI H, Yld 1.19, Displ w/90 bbls FW, circulated 132 sx to surface. TOOH.

6/2/12 - 6/4/12 - TD 8-3/4" production hole @ 12,951'. CHC. RU csg crew & RIH w/119 jts 5-1/2", 17# P110 BTC & 176 jts 5-1/2", 17# P110 LTC & set @ 12,951'. DV Tool set @ 4,931'. CHC; RD csg crew & RU cementers. Lead w/ 600sx CI HLH, Yld 2.04 cf/sx; Tail w/1300 sx CI H, Yld 1.26; circulated 124sx out of hole, opened DV Tool; pumped 2nd Lead w/660 sx, Yld 2.00 cf/sx; Tail w/200 sx, Yld 1.33, Displ w/114 bbls FW; circulated 87sx to surface. RD cementers, NU tbg head & test @ 3750psi/15min, OK. RD & Rlse Rig @ 1800 hrs, 6/4/12.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 6/27/2012

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 28 2012

Conditions of Approval (if any):

JUN 28 2012