

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OCD

OIL CONSERVATION DISTRICT

HOBBS OCD

JUL 1

1220 South St. Francis Dr.

Santa Fe, NM 87505 JUL 13 2012

RECEIVED

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator  
P.O. BOX 928, ANDREWS, TEXAS 79714-0928

4. Well Location

Unit Letter G : 2117 feet from the NORTH line and 1966 feet from the EAST line  
Section 6 Township 23S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

WELL API NO.

30-025-10652

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
307841

7. Lease Name or Unit Agreement Name

SKELLY PENROSE B UNIT

8. Well Number 024

9. OGRID Number 012444

10. Pool name or Wildcat  
LANGLIE MATTIX (37240)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Return Well To Active Production Status ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Move in and Rig up Pulling Unit.
2. Pick up bit, drill collars and work string. Drill out CIBP at 3650'.
3. Run tubing and rods. Install pumping unit.
4. Return well to production.

Conditions of Approval:

OCD requires the Operator to complete a 24 hour's production test and submit on form C-104 Request for Allowable before producing this well. Accompanied by form C-103 Subsequent report with dates and what was done, perms producing from, along with tubing size and depth

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE July 10, 2012

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

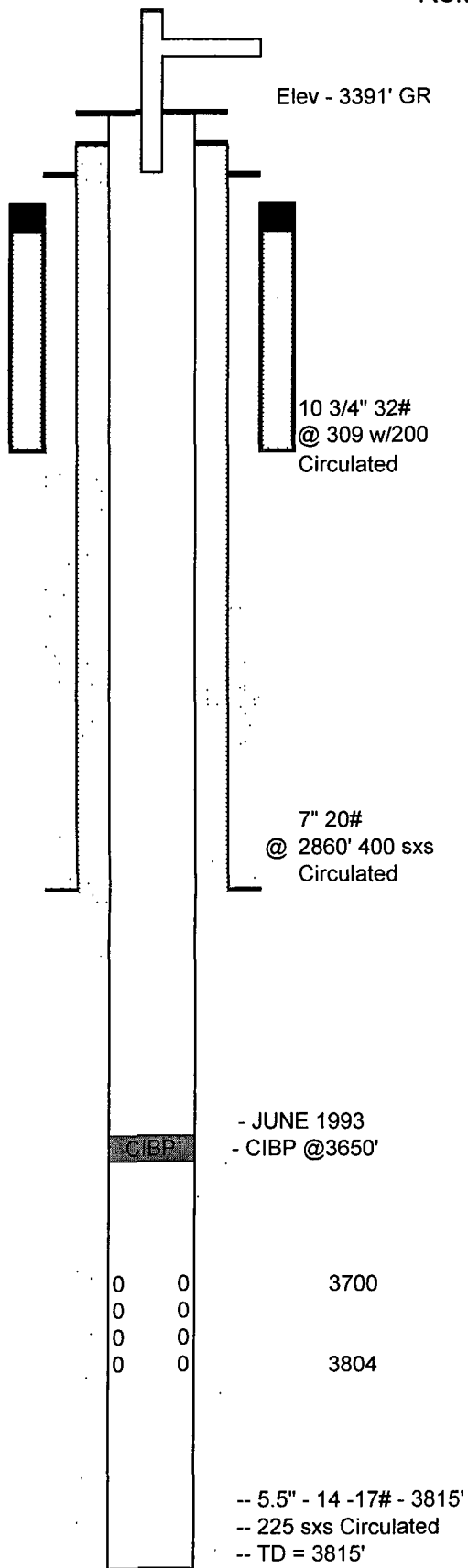
For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 7-16-2012

Conditions of Approval (if any):

JUL 16 2012

# Kelton Operating Corporation - WELL DIAGRAM



## WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 24  
LEGAL LOCATION : 06-23S-37E LEA, NM

WELL HEAD TYPE: \_\_\_\_\_  
WELL HEAD SIZE: \_\_\_\_\_  
CASING SIZE: \_\_\_\_\_

PROPOSAL TO RESTORE TO ACTIVE PRODUCTION STATUS

Drilled September 1958

## COMMENTS

TEMPORARILY ABANDONED OIL WELL 6/6/1993  
LAST MIT TEST 10-25-2004 540# > 510#

Last Prod. 1 BOPD 12/1972