

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
300-25-24281

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
32098

7. Lease Name or Unit Agreement Name
NM "NN"STATE COM

8. Well Number
1

9. OGRID Number
149538

10. Pool name or Wildcat
VACUUM ATOKA-MORROW N.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ASHER ENTERPRISES

3. Address of Operator
PO BOX 423

4. Well Location

Unit Letter L : 1980 feet from the S line and 660 feet from the W line
Section 8 Township 17 Range 35 NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

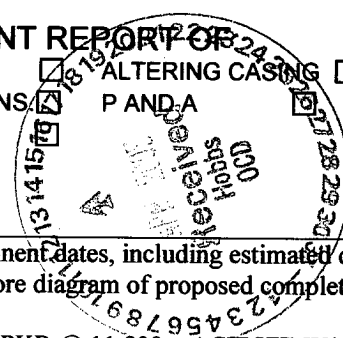
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ P AND A
CASING/CEMENT JOB

OTHER: recompletion ☒



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Jan 25, 2005- March 15, 2005 - SET CIBP @ 12,050 PERF 12,014-12,022 W/ 16 SHOTS SET PKR @ 11,939-ACIDIZE W/ 1000 GALS 15% NEFE FRACED WELL W/ 65 TONS OF CO2 19,640 LBS OF PROPANT SINTERBALL, RAMP FROM 1-3 LBS SAND @ BLENDER AVG TREATING PRESSURE 8200 LBS @ 12 BPM ISID 5340 LBS SWABBED WELL RECOVERED 300 BRLS WATER 170 BRLS LEFT TO RECOVER RIGGED UP PRO WELL TESTER WELL FLOWING 30-40 MCF PER DAY WOP

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly Jones

TITLE agent

DATE 4-12-05

Type or print name Kelly Jones
For State Use Only

E-mail address: Kellye@ptnetworks.net

Telephone No. 747-1424

PETROLEUM ENGINEER

APPROVED BY: [Signature]
Conditions of Approval (if any):

TITLE

DATE MAY 02 2005