

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

JUN 25 2012

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1 WELL API NO.
30-025-40319

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No K-0385

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
☒ COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name
STATE 35

6. Well Number
7

7 Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
Mack Energy Corporation

9 OGRID
013837

10 Address of Operator
P.O. Box 960 Artesia, NM 88210

11 Pool name or Wildcat
CORBIN; ABO

12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	35	17S	33E		1600	South	1200	West	Lea
BH:	K	35	17S	33E		1403	South	1397	West	Lea

13 Date Spudded
3/16/2012

14 Date T D. Reached
4/12/2012

15 Date Rig Released
4/17/2012

16. Date Completed (Ready to Produce)
5/25/2012

17 Elevations (DF and RKB, RT, GR, etc)
4111' GR

18 Total Measured Depth of Well
9105'

19 Plug Back Measured Depth
9065'

20 Was Directional Survey Made?
Yes

21. Type of Electromagnetic Log Run
Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

22 Producing Interval(s), of this completion - Top, Bottom, Name
8647-8862', Corbin; Abo

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8, J-55	24	1514'	12 1/4	800sx	None
5 1/2, L-80	17	9105'	7 7/8	1650sx	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8, L-80 (Tubing)	8868'	

26 Perforation record (interval, size, and number)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8647-8862'	See C-103 for Details

8647-8862', .41, 59 holes

PRODUCTION

Date First Production
5/29/2012

Production Method (Flowing, gas lift, pumping - Size and type pump)
2 1/2x2x20' pump

Well Status (Prod or Shut-in)
Producing

Date of Test 6/4/2012	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 56	Gas - MCF 50	Water - Bbl 225	Gas - Oil Ratio 892
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 56	Gas - MCF 50	Water - Bbl 225	Oil Gravity - API - (Corr) 34.50	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By
Robert C. Chase

31 List Attachments
Logs, Deviation, Directional

32 If a temporary pit was used at the well, attach a plat with the location of temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
E-mail Address jerrys@mec.com

Printed Name
Jerry W Sherrell

Title
Production Clerk

Date
6-19-2012

JUL 19 2012

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology