

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
I & E Hobbs

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

JUL 17 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NMLC030133B
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Breck Operating Corp.

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No
Meyer "B" 22 #12

3a Address
P O Box 911, Breckenridge, Texas 76424

3b Phone No (include area code)
254-559-3355

9 API Well No
30-025-08999

10 Field and Pool or Exploratory Area
Jalmat: Tansill Yt. 7 Rivers (pro gas)

4 Location of Well (Footage, Sec. T., R., M., or Survey Description)
660' FSL & 660' FEL, Sec 22, T22S, R36E

11 County or Parish, State
Lea County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

COMPLETED PROCEDURE

1. Set CIBP @ 3340'.
2. Circ hole w/ 9.5 ppg mud.
3. Circ 25 sx cmt on top of CIBP.
4. Spot 25 sx (1573' to 1473'), WOC & tag top of plug @ 1180'.
5. Perf csg @ 400' & squeeze 38 sx cmt. Circulated between 4" liner & 5.5" csg. Cmt to surface inside 4" liner.
6. Used 1" tubing string to fill annulus between 5.5" csg & 8 5/8" csg w/ 20 sx cmt.
7. Cut off wellhead & weld on steel plate.
8. Wellsite ready for inspection as of 6/18/12.

*All P&A procedures approved by Paul Flowers w/ BLM.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

RECLAMATION
DUE 12-15-12



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Matthew Thompson

Title Petroleum Engineer

Signature

Date 06/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

JUL 19 2012

KB: 3505'

DF: 3503'

GL: 3493'

Breck Operating Corporation

Well: MEYER "B" 22 , 12 , 23502--

W/ 20 SX^r: BRECK OP

Location: 660' FSL & 660' FEL

Legal: SEC 22 TWP 22S RGE 36E

County: LEA, NEW MEXICO

LAT/Long: /

Dir:

Spud Date: 9/27/56

Drilling Finished: 10/11/56

Completion Date: 10/20/56

First Production:

PUMPING DATA:

PU: .

PM:

BHP:

Anchor:

PRODUCTION FACILITY:**HISTORY:**

10/56 .ORIGINAL COMPLETION. PERF 3687'-3757'
10000 GALS OIL & 10000# OF SAND. SET CIBP @ 3614'-3676'. FRAC W/ 10000 GALS OIL & 1000 SAND. DRILL OUT CIBP TO 3795'.

12/79 TAG FILL @ 3770' CLEAN OUT TO 3790'. SF
GAL 15% HCL-NEFE ACID OVERNIGHT. PUMP 15
HCL-NEFE W/ 100# ROCK SALT MIXED W/ 135 G.
BRINE IN 3 STAGES.

4/85 PUMP CHANGE

7/88 HOT OIL RODS & TBG. CLEAN OUT FILL 37
PERF 3770'-76' & 3780'-93'. SET PKR @ 3507' ACID
120 BBLS 15% HCL-NEFE.

8/88 DUMP 900 GAL 15% HCL DOUBLE INHIBIT
ANNULUS.

7/96 ROD PART. BAD PARAFFIN PUMP HOT WA

5/98 CLEAN OUT WELL W/ NITROGEN.

4/00 HOT OIL RODS & TBG.

8/00 REPAIR PUMP.

10/00 TREAT W/ 5 BBLS SURFACTANT.

11/00 DUMP SOAP & PRODUCED WATER DOWN

8/03 SET CIBP @ 3584'. CIRCULATE CSG. RETURN
UP OUTSIDE 5-1/2" & BETWEEN 8-5/8" CSG & OU
8-5/8" TO SURFACE. SHUT WELL IN.

6/04 LOCATE HOLE IN CSG 67'-80' FROM SURFA

3/05 DUMP 30' OF CMT ON CIBP @ 3584'. RUN 4"
JTS 10.46# & 40 JTS 11.34#. CMT W/ 130 SX. DRILL
CMT TO 3405'. PERF 3383'-3397'. ACIDIZE W/ 2000
15% NEFE. FRAC W/ 1810 BBLS GELLED WTR & 1
SAND + 300 SX SUPER LS. BAIL HOLE CLEAN TO

5/05 SWAB, NO FLUID.

11/07 SWAB. NO FLUID. POURED 12 GALS GASC
TBG. 2ND SWAB RUN 1/4 BBL PASTY FLUID. PO
GASOLINE DOWN TBG. 3RD SWAB RUN 1/4 BBL
FLUID. 4TH SWAB RUN, NO FLUID

Input by: MTHOMPSON

Approved by:

Last Update: 6/ 8/2012

Size: 12-1/4

CP: 400-

TOC@ 600'

CP: 1180- 1573

Size: 7-7/8"

CP: 3330- 3350

CIBP@3350'

CP: 3405- 3578

CIBP@3578'

TD: 3800

ANNULUS BTWN 5-1/2" & 8-5/8" FILLED

PERF & SQUEEZE W/ 38 SX

8-5/8" , 24 #, J55 @350' , 350 sx

SURFACE CMT CIRCULATED

PRODUCTION TOC BY TEMP SURVEY

TOP RUSTLER @ 1523'

TOP YATES @ 3152'

3383' -3397' YATES 2 JSPF

4" , 11.34#, FJ @3472' , 130 sx

LINER CMT CIRCULATED

3614' -3793' 7 RIVERS

4 JSPF

5-1/2" , 14 #, H40 @3800' , 1100sx