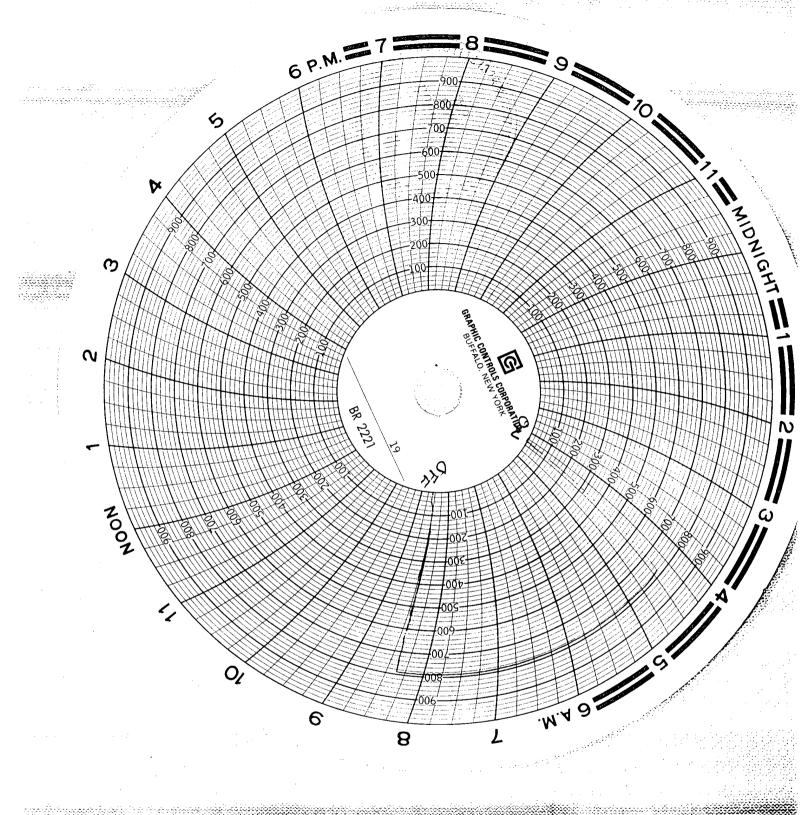
Submit 3 Copies To Appropriate Dist	Diate of 14044 141		Form C-103
District I	Energy, Minerals and Nati	ural Resources	May 27, 2004 WELL API NO. <b>30-025-03646</b>
1625 N. French Dr., Hobbs, NM 8824 District II			WELL ATT NO. 30-025-03040
1301 W. Grand Ave., Artesia, NM 88. District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874	00 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505 SUNIDBY NOTICES AND REPORTS ON WELLS 7, Losso N			7. 1
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State "AC"
1. Type of Well: Oil Well Gas Well 🔀 Other			8. Well Number 1
2. Name of Operator Aspen Operating Co., LLC			9. OGRID Number 217598
3. Address of Operator 210 W. 6 <sup>th</sup> St., Suite 1301, Ft. Worth, TX 76102		10. Pool name or Wildcat	
S. Hadress of operator 210 W. o St., State 1501, Fit World, 111 70102		South Crossroads Devonian (96101)	
4. Well Location			
Unit Letter N: 660 feet from the South line and 1980 feet from the West line			
Section 15 Township 10S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4018' GR			
4018' GR  Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
<u> </u>			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILL			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER D. A. CHIER D. CHIER			
OTHER:  13. Describe proposed or of	completed operations (Clearly state all		ry to convert to SWD give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Aspen Operating Co., LLC has finished the re-entry and conversion of the subject wellbore for salt water disposal as follows:			
1. Plugs drilled out & wellbore cleaned out to 12,281'			
<ol> <li>7" casing tied back to 4496' &amp; cemented to surface using lead slurry consisting of 750 sacks "C" Starlite + 3#/sk Gilsonite + ½# Celloflake and tail slurry consisting of 200 sacks "C" + 2% CaCl2. Approximately 75 sacks were circulated to the pit.</li> </ol>			
3. New 3-1/2" L-80 8rd EUE tubing lined with Duoline 20 run with nickel-plated LokSet packer run & set at 12,165' (bottom of 7-in. casing at 12,253')			
	$\mathcal{L}_{\mathcal{L}}$		
5. Devonian acidized with 2,000 gals. 15% NEFE; flushed with water at 4.5 BPM & 140 psig.			
6. 2500 psig fiberglass flowline installed from facility to wellsite			
•	7. Pressure gauge & recorder installed on 3-1/2" x 7" annulus		
8. Murphy high-pressure shut-down installed on triplex pump & set to shut-down pump at 2,000 psig			
9. Permit to inject (SWD-963) issued by the New Mexico Energy, Minerals, and Natural Resources Department on April 11, 2005 (copy attached)			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE	TITLE	DERATIONS MAN	DATE 4/21/05
Type or print name  E-mail address:  Telephone No.			
OC EIELD DEPRESENTATIVE IL/STAFF MANAGER			
APPROVED BY: HOUSE DATES OF FIFTLE REPRESENTATION OF APPROVED BY: DATES OF APPROVED BY:			



operations by Aspert Reports of the Aspert R

KESTED FOR 15 MINS.

Jan Carrier