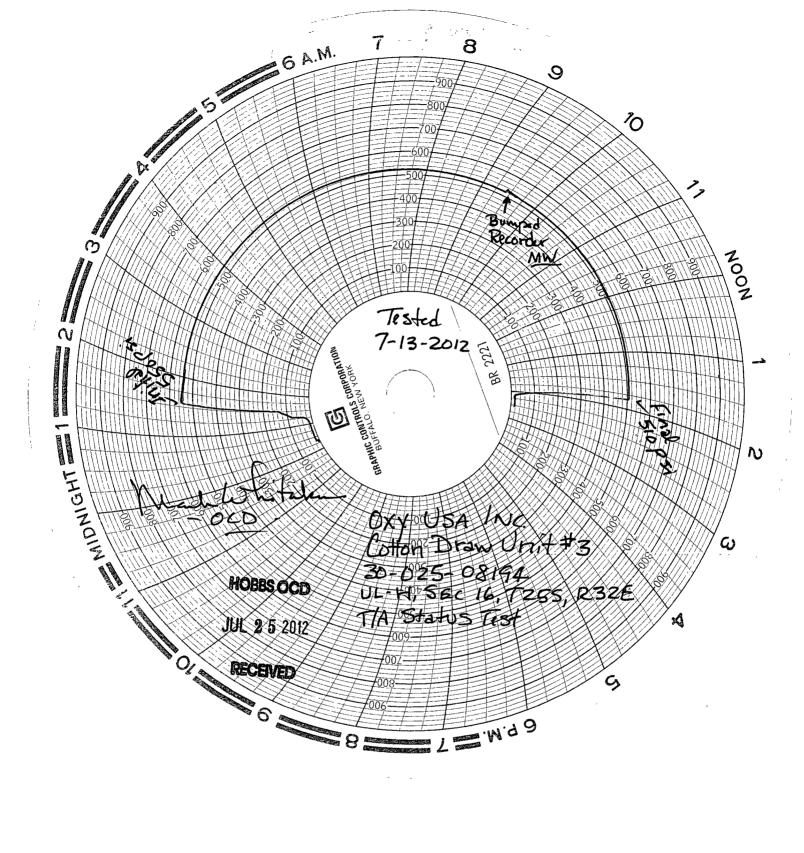
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 Er	nergy, Minerals and Natural Resou	rces Revised August 1, 2011 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	D OIL CONSERVATION DIVISION	20 mag 00 10 4
District III (505) 224 6179	12 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 <b>JUL 2 5</b> 20 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	-	6. State Off & Gas Lease No.
87505 SUNDRY NOTES AN	D) ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PLUG BACK TO	DA /
DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	FOR PERMIT" (FORM C-101) FOR SUCH	Cotton Draw Unit
1. Type of Well: Oil Well Gas We	ell [] Other Injection	8. Well Number 3
2. Name of Operator		9. OGRID Number 16696
OXY USA Inc.  3. Address of Operator	_/	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 7971	0	Paduca Delaware
4. Well Location		The Calculation of the Calculati
Unit Letter H: 1930 feet from the North line and 660 feet from the east line		
Section 16 Township 255 Range 32E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3435'	Control of the contro
12 Check Approp	riate Box to Indicate Nature of	Notice Report or Other Data
		•
NOTICE OF INTENT	· · · · · · · · · · · · · · · · · · ·	SUBSEQUENT REPORT OF:
	<del> </del>	AL WORK
	= 1	CEMENT JOB
DOWNHOLE COMMINGLE		<del>-</del>
OTHER:	□ OTHER:	CIBP, MIT-THStatus R
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or récompletion		oproval of Temporary
	Aband	onment Expires
6/26/12 MIRU PU		
6/27/12 Well dead, test csg to 500# for 20 minutes, Held OK. NDWH, NU BOP, Rel pkr, POOH with 4-1/2" pkr, RIH with tapered mill to 3000'.		
6/28/12 Continue in the w/ mill to 4600', POOH. RIH w/ CIBP & set @ 4582', dump bail 35' cmt on top of CIBP.		
Circ hole w/ pkr fluid, test csg to 500#, Held OK. LD tbg.		
6/29/12 ND BOP, NUWH, well TA'd, will set up a mechanical integrity test Monday. RDPU		
7/13/12 Run TA MIT, test to 510# for 30 minutes, witnessed by Mark Whitaker-NMOCD.		
•		
<u> </u>	<del></del>	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is	true and complete to the best of my k	nowledge and belief.
		, ,
SIGNATURE La .	TITLE Regulatory	Advisor DATE 7(23(11.
Type or print name	E mail add Jee's	OWERT CONTROL DIJONE 420 (05 5747
Type or print name E-mail address: david_stewart@oxy.com PHONE: _432-685-5717_		
	N-1	NAT 7 20 7 - 10
APPROVED BY: TITLE DET. 11/16 DATE 7-30-20/2		
Conditions of Approval (if any):	,	DATE 7-30-20/2  JUL 2:6 20(2
, -	•	JUL 2.6 20(2



CHEMICAL SERVICE
ROBERT DWITTER

7 - 5t 57 - 5t 57 - 52

Mark Mark Company of the Company of

The garage of

OXY USA Inc. - Current Cotton Draw Unit #3 API No. 30-025-08194

> 12-1/4" hole @ 367' 8-5/8" csg @ 367' w/ 263sx-TOC-Surf-Circ 1985-Sqz csg lk @ 308-704' w/ 1210sx-Circ-Surf 6-3/4" hole @ 4778' 4-1/2" csg @ 4778' w/ 150sx-TOC-3583'-Calc Perfs @ 4663-4700'

CIBP @ 4582' w/ 35' cmt