

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OGD
JUL 30 2012
RECEIVED

WELL API NO. 30-025-09865 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Priest ✓
8. Well Number 4 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Denton (Wolfcamp) ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter D : 990 feet from the W N line and 660 feet from the W W line
Section 1 Township 15S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1B 1. ARIH w/ BP & PS. Tag @ 9025' & spot 35 sx. PU & circ salt mud to 4800'. spot 255x cmt @ 6500'
- 2B 2. A Spot 50 sx @ 4800'. PU & WOC a min of 4 hrs. Tag TOC @ or above 4500'. Circ salt mud to surf. spot 255x cmt @ 3300'
3. PU & spot 30 sx @ 1905'. PU & spot 30 sx @ 407'. POOH & spot final 10 sx @ 30' - surf.
4. RD. Remove WH's, set P&A marker, clean & reclaim location.

All plugs Class C
 Min 9.5 ppg salt & between all plugs

THE OIL CONSERVATION DIVISION MUST
 BE NOTIFIED 24 HOURS PRIOR TO THE
 BEGINNING OF PLUGGING OPERATIONS

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

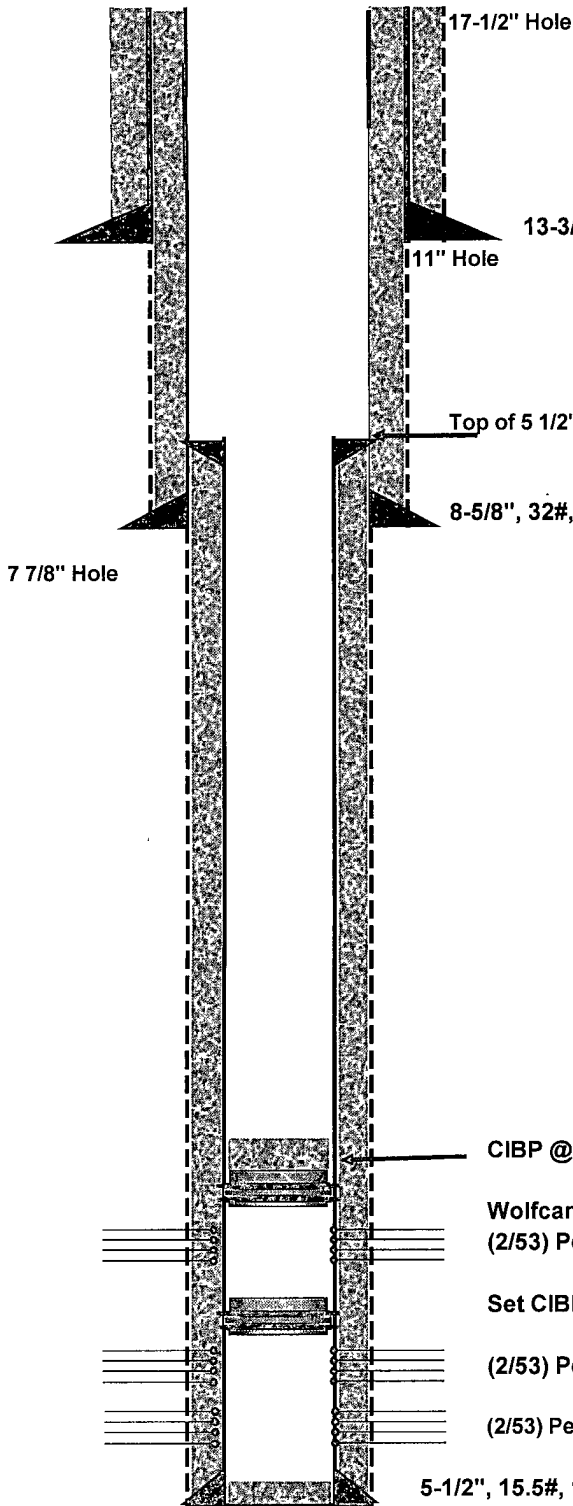
SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 07/27/2012

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
 APPROVED BY [Signature] TITLE Dist. Mgr DATE 7-31-2012

JUL 31 2012

Priest # 4 - 660' FNL & 990' FWL of Sec. 1, T-15S, R-37E, Unit Letter "D"



Spud: 12/29/52
 Comp: 2/15/53
 ELEV: 3809' DF
 API # 30-025-09865

MWM, 7/27/12

13-3/8", S-40, 48# casing @ 357' w/350 sx-circ'd

T-Anhy @ 1905'(est-Priest #2)
 B-Salt, anhy, gyp @ 3292'(est-Priest #2)
 T-SA @ 4630'
 T-Yeso @ 6256'
 T-Abo @ 8068
 T-Wlfcplime @ 9232'

Top of 5 1/2" 15.5# Liner @ 4550'

8-5/8", 32#, J-55, H-40(top 3906') @ 4750' w/2800 sx-circ'd 400 sx

12/74 Note in the file shows 8 5/8" casing collapsed @ +/- 3600'

1/2001 Tagged up @ 3640' w/ TAC. POH & left TAC out of string
 RIH w/ 294 jnts 2 7/8" tubing (9178'), SN, PS, 1 jnt for MA
 5/23 & 24/2001 RIH w/ a 4" swedge to tight spot in casing @ 3640'
 swedge out - RIH with 4 1/4" swedge - increased swedge to a 6 1/8"
 5/25/01 RIH with TAC - tagged up @ 3897' - POH with TAC

RIH w/ a 6 1/8" swedge & swedged out casing. RIH with OEMA, TAC
 w/ a RH J-latch on-off tool, perf sub, SN, & ?" tubing. Set TAC
 w/ 12 pnts - RIH with rods & pump - hung on well.

TA w/CIBP at 9060' (5/07)

CIBP @ 9060' & cap w/ 35' cmt - test for NMOCD

Wolfcamp Intervals:
 (2/53) Perf: 9160' to 9225'

Set CIBP @ 9265' (12/54)

(2/53) Perf: 9305' to 9325'

(2/53) Perf: 9365' to 9395'

5-1/2", 15.5#, 17# N-80, J-55 from 4550' to 9448' w/850 sx, circ'd 130 sx

PBTD @ 9443'
 TD @ 9450'

Priest # 4 - 660' FNL & 990' FWL of Sec. 1, T-15S, R-37E, Unit Letter "D"

