

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-40491</u>
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. B0-9745-0004
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU)
4. Well Location Unit Letter <u>C</u> Lot <u>11</u> : <u>2840</u> feet from the <u>North</u> line and <u>1720</u> feet from the <u>West</u> line Section <u>2</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>148</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

7/17/2012 MIRUSU Log - TOC @ 120'. Perf Drinkard @ 6713', 15', 17', 19', 21', 23', 41', 43', 45', 51', 55', 57', 59', 69', 71', 73', 85', 87', 93', 99', 6801', 03', 05', 15', 17', 19', 21', 23', 30', 41', 43', 47', 49', 51', 53', 55', 57', 59', 69', 71' w/1 SPF, 40 holes.
7/18/2012 Acidize Drinkard w/3000 gal 15% NEFE DXBX.
7/19/2012 Frac Drinkard w/44,142 gal SS-35; 121,039# 20/40 SLC; flush w/1000 gal acid & 5460 gal gel. RIH & set CBP @ 6600'. Perf Tubb @ 6369', 73', 77', 81', 85', 89', 93', 97', 6401', 05', 09', 13', 17', 25', 33', 49', 53', 76', 89', 96' w/2 SPF, 40 holes. Acidize Tubb w/3000 gal 15% NEFE DXBX. Frac Tubb w/41,538 gal SS-25; 101,790# 20/40 SLC, flush w/1000 gal acid & 5124 gal gel. RIH & set CBP @ 6300'. Perf Lower Blinebry @ 6042', 46', 53', 55', 59', 65', 67', 69', 71', 73', 75', 77', 79', 81', 83', 85', 87', 89', 91', 93' w/2 SPF, 40 holes. Acidize Lower Blinebry w/3000 gal 15% NEFE DXBX.
7/20/2012 Frac Lower Blinebry w/33,222 gal SS-25; 83,584# 20/40 SLC, flush w/1000 gal acid & 4746 gal linear gel. RIH & set CBP @ 6010'. Perf Upper Blinebry @ 5843', 45', 53', 65', 67', 75', 77', 81', 83', 85', 87', 89', 91', 97', 5921', 29', 33', 37', 41', 45', 49', 53', 57', 67', 74', 80', 86', 92' w/2 SPF, 56 holes. Acidize U. Blinebry w/3000 gal 15% NEFE DXBX. Frac U. Blinebry w/38,262 gal SS-25; 139,192# 20/40 SLC, flush w/5544 gal linear gel. (see attached page)

Spud Date: 06/14/2012

Rig Release Date: 06/22/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Engr Tech DATE 07/31/2012

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 07 2012
Conditions of Approval (if any):

AUG 07 2012

Northeast Drinkard Unit (NEDU) #148
API 30-025-40491
Apache Corporation

Completion continued:

7/23/2012 CO sand & DO CBP's @ 6010', 6300' & 6600'.
7/24/2012 CO sand to PBTD @ 7085'; circ clean. RIH w/tbg.
7/25/2012 RIH w/prod equip. SN @ 6978'.
7/26/2012 SI – WO PU
7/27/2012 Set 640 Pumping Unit; hook up electric; POP.