

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD

AUG 06 2012

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37572
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
8. Well Number 701
9. OGRID Number 20497
10. Pool name or Wildcat EK-Yates-SR-Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY RECEIVED AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u> <input checked="" type="checkbox"/>	
2. Name of Operator Seely Oil Company	
3. Address of Operator 815 W. 10 th St. Ft. Worth, TX 76102	
4. Well Location Unit Letter D: 740 feet from the North line and 330 feet from the West line Section 30 - Township 18S - Range 34E NMPM Lea County, New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This water injection well failed an MIT.

Salta lined tubing & packer were removed and inspected. The packer was redressed and 7 joints of Salta lined tubing were replaced. The packer was reset @ 4628' RKB on 149 joints of tubing. Tested casing annulus to 600 psi (chart enclosed).

Seely Oil Company respectfully requests permission to resume water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE: President

DATE 8/1/12

Type or print name: David L. Henderson

E-mail address: dhenderson@seelyoil.com

PHONE: 817-332-1377

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 08-07-2012
Conditions of Approval (if any):

AUG 08 2012

6 A.M.

EK Penrose #701

07/30/12

on 12:16

off 12:15

1000 ± Spring
check

End
575 PSI

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

Start
600 PSI

MIDNIGHT

NOON

6 P.M.

SEELY OIL COMPANY

815 WEST TENTH STREET
FORT WORTH, TEXAS 76102

817-332-1377

August 1, 2012

HOBBS OCD

AUG 06 2012

RECEIVED

New Mexico Oil Conservation Division
Attn: Donna Mull
1625 N. French Dr.
Hobbs, NM 88240

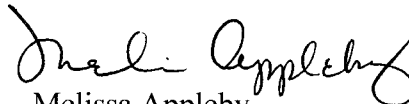
Re: EK Penrose Sand Unit #701
Lea County, NM

Dear Donna:

Please find enclosed an original and 2 copies of a C-103 related to the work done on the above referenced well. At this time, I would also request that you please look at our KSI Federal #1-H (API 30-025-40049) well paperwork and let me know if a PUN number can now be issued for it.

If you have any questions or need any further information, please feel free to contact me at any time.

Sincerely,



Melissa Appleby
Production Analyst
mappleby@seelyoil.com

/ma
Encl.