

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

AUG 09 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10193
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name BAKER "B"
4. Well Location Unit Letter L: 1980 feet from the SOUTH line and 990 feet from the WEST line Section 10 Township 22-S Range 37-E NMPM County LEA		8. Well Number 13
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY OIL & GAS		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL WENT DOWN WITH A TUBING LEAK ON 7/30/12. THE WELL IS BEING EVALUATED FOR A GRAYBURG COMPLETION, AND DUE TO LOW PRODUCTION PRIOR TO THE TUBING ISSUE, CHEVRON WOULD LIKE TO TEMPORARILY ABANDON THE WELL.

THE CIBP WILL BE SET @ 5304' & CMT W/35' CMT CAP.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAMS, & C-144 INFORMATION

Spud Date:

Condition of Approval : Notify OCD Hobbs
 office 24 hours prior to running MIT Test & Chart
 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 08-08-2012

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 8-10-2012
 Conditions of Approval (if any):

AUG 13 2012

Proposed

Lease Name: BAKER -B-
Well No. 13
Location: 1980' FSL & 990' FWL
UL: Sec.: L 10
TOWNSHIP/RNGE 22S 37E
COSTCENTER: UCU417400

Field: BLINEBRY O&G
Reservoir: BLINEBRY
GE: 3409'
KDB:
DFE:
Status: TA

API No.: 30-025-10193
REFNO: FB1194
Spud Date: 10/15/1948
Comp. Date: 11/16/1948
County: LEA
State: NM

N 32° 24' 16.236", W -103° 9' 21.42" (NAD27)

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Hole Size: 15 1/2"
Csg. Size: 13 3/8" 44.5#
WELDED ARMCO
Set @: 158'
Sks. Cmt.: 150 sks
TOC @: surface
Circ: Y/N: y

Hole Size: 11 1/4"
Csg. Size: 9 5/8" 36# 8R
Set @: 2715'
Sks. Cmt.: 1000 sks
TOC @: surface
Circ: Y/N: y

14' TBG DETAIL

1 - 2 7/8" TAC @ 4805'
1 JT 2 7/8" 6.5# T&C EUE 32.56'
1 - TBG X-OVER 2 7/8" TO 2 3/8"
21 JTS 2 3/8" 4 7# T&C EUE 661.09'
1 - 2 3/8" HD CUP TYPE SN @ 5502'
1 - TBG SUB 2 3/8" 4 7# T&C EUE 4.1'
1 - OEMA 31.23'

EOT

5538.5'

ROD DETAIL

1-PR 1.25 C X 16'
1 5 X 1.25 X 10' PR LNR
71-7/8" D X 25 RODS
135 3/4" D X 25 RODS
12 7/8" D X 25 RODS
ROD PUMP 20-150-RWBC-16 4
BTM ROD STRING - 5482'

TOL @ 4950'

CIBP @ 5304'
W/35' CMT CAP

CIBP @ 5900' W/ 35' CAP

CIBP @ 6285' W/ 30' CAP

CIBP @ 6460' W/1 SK
10' CMT CAP

PADDOCK PERFS SQZ'D 2/80 W/250 SKS CMT)
5100-5150' (6/50)
5205-5230' (11/48)

BLINEBRY

5404-5520' (106 - .34" HOLES)

PB 5865'

8/96 PERF'D 5972-6128' UNECONOMICAL

1/86 - TUBB

PB 6255'

5980', 90', 96', 6005', 47', 51',

55', 63', 83', 6101' & 07' 2 JSPI

PB 6450'

1/81 UPPER DRINKARD

6370-72', 6378-83', 6386-93'

6397-6400', 6406-10', 6412-14'

6422-24' (32 HOLES)

1/81 LOWER DRINKARD

6476-89', 6492-96'

6500-04', 6510-15'

30 HOLES (39')

PBTD

5865'

UNECONOMICAL

TD:

6539'

Hole Size: 8 1/4"
Csg. Size: 7" 23# 8r
Set @: 5230'
Sks. Cmt.: 350 sks
TOC @: 3000'
Circ: Y/N: n

Hole Size: 6 1/4"
Lnr. Size: 4 1/2" K-55 10.5# 8RD
Lnr Top 4929' & Btm @ 6530'
Sks. Cmt.: 500 sks
TOC @: 4950'
Circ: Y/N: n

Updated:

8/6/2012

By: SEHE

Current

Lease Name: BAKER -B-
Well No. 13
Location: 1980' FSL & 990' FWL
UL: Sec.: L 10
TOWNSHIP/RNGE 22S 37E
COSTCENTER: UCU417400
N 32° 24' 16.236", W -103° 9' 21.42" (NAD27)

Field: BLINEBRY O&G
Reservoir: BLINEBRY
GE: 3409'
KDB: _____
DFE: _____
Status: WELL DOWN 7/30/12

API No. : 30-025-10193
REFNO: FB1194
Spud Date: 10/15/1948
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