

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
LC-032233(A)

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Occidental Permian Limited Partnership

8. Lease Name and Well No.
North Hobbs G/SA Unit No. 547

3. Address
P.O. Box 4294, Houston, TX 77210-4294

3a. Phone No. (include area code)
(281) 552-1158

9. API Well No.
30-025-36242

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **670' FSL & 686' FEL**

10. Field and Pool, or Exploratory
Hobbs; Grayburg-San Andres

11. Sec., T., R., M., or Block and Survey or Area
Sec. 30, T-18-S, R-38-E

At top prod. interval reported below
 At total depth **670' FSL & 686' FEL**

12. County or Parish **Lea** 13. State **NM**

14. Date Spudded **4/21/03** 15. Date T.D. Reached **4/27/03**

16. Date Completed D & A Ready to Prod.
5/9/03

17. Elevations (DF, RKB, RT, GL)*
3645' GL

18. Total Depth: MD **4417'**
 TVD **4417'**

19. Plug Back T.D.: MD **4372'**
 TVD **4372'**

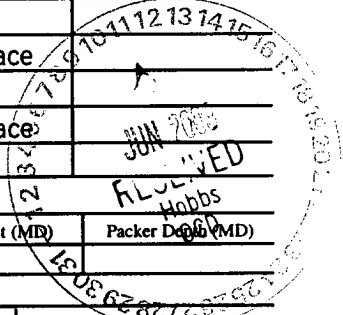
20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
1) CN/NGR/CCL 2) NGR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18	14	Cond.	Surface	40'		50		Surface	
12-1/4	8-5/8, J-55	24	Surface	1528'		850	258	Surface	
7-7/8	5-1/2, J-55	15.5	Surface	4417'	3481	950	335	Surface	



24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	4040'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	4120'	4274'	4120' - 4274'	2 JSPF	139	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4120' - 4274'	ACD: 5380 gal. 15% NEFE HCL

ACCEPTED FOR RECORD
 (ORIG. SGD.) DAVID R. GLASS
 JUN 6 2003
 DAVID R. GLASS
 PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
5/10/03	5/10/03	24	→	346	180	2144	35	1.038	Pumping, ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	50	35	→	346	180	2144	520	Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	3389	3722	Mixed anhydrite & silt with minor dolomite	Anhydrite Yates	1454 2638
Grbg. Upper	3722	3880	Mixed anhydrite, silt, and dolomite	Queen Grayburg	3389 3722
Grbg. Lower	3880	4012	Mixed silt & dolomite with minor anhydrite	San Andres	4012
San Andres	4012	4409	Dolomite		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other **Inclination Report**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mark Stephens Title Regulatory Compliance Analyst

Signature Mark Stephens Date June 4, 2003

80 JUN 9 2003
 80:6 HV 9-NOV 003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.