

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources AUG 22 2012 Oil Conservation Division 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-28598		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> X FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Bryan	
				6. Well Number: 1	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Lawson Operating, LLC				9. OGRID 270358	
10. Address of Operator P O Box 52667 Midland, TX 79710				11. Pool name or Wildcat Wildcat DL-025 G-07 S193513 B: Bone Spring <97926>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	13	19S	35E	
BH:	B	13	19S	35E	
13. Date Spudded 5-29-12	14. Date T.D. Reached 6-4-12	15. Date Rig Released 6-4-12		16. Date Completed (Ready to Produce) 7-3-12	
17. Elevations (DF and RKB, RT, GR, etc.) 3733 GL					
18. Total Measured Depth of Well 11,250		19. Plug Back Measured Depth 10,450		20. Was Directional Survey Made? N	
				21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,323'-10353'-Bone Springs					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	400	17.5	450 sacks	0
8.625	32	4133	11	1900 sacks	0
5.5	15.5 & 17	11250	7.875	1600 sacks	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	10,250				
26. Perforation record (interval, size, and number) 10,323'-10,353'-6 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10,323-10353		
			30' of Gasguns		
			10,323-10353		
			5000 Gallons 15% NEFE HCl		
28. PRODUCTION					
Date First Production 7-23-12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping- rod pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 8-7-12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 40-Est
				Water - Bbl. 13	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 9	Water - Bbl. 13
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Vented					30. Test Witnessed By Phil Lawson
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Phillip Lawson		Manager	
E-mail Address				Date 8-20-12	
pplawson@aol.com					

AUG 2.8 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 14.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Le Sueur _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5450</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7310</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10545</u>	T. <u>1ST SAND 9150</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2ND SAND 9308</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3RD SAND 10430</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____feet.
No. 2, from _____ to _____	_____feet.
No. 3, from _____ to _____	_____feet.
No. 4, from _____ to _____	_____feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1018	1618	Redbed				
1018	1903	284	Anhydrite and redbed				
1903	3232	1329	Anhydrite and salt				
3232	4133	901	Anhydrite				
4133	5610	1477	Anhydrite and Dolomite				
5610	6110	500	Dolomite				
6110	7445	1335	Dolomite and Sand				
7445	11250	3805	Lime, Chert and Shale				

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