Submit 1 Copy To A	Appropriate District	State of N				Form C-103		
Office <u>District I</u> – (575) 39		Energy, Minerals a	nd Natu	ral Resources	WELL ADINO	Revised August 1, 2011		
1625 N French Dr.	, Hobbs, NM 88240	oc0			WELL API NO.	0-025-40572		
811 S First St , Arte	District II - (575) 748-1283 811 S First St , Artesia, NM 88210 HOBBS OF CONSERVATION DIVISION					Lease		
District III - (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 District IV - (505) 476-3460 1220 S St Francis Dr, Santa Fe, NM 87505						FEE 🗹		
					6. State Oil & Gas Lease No. NMNM-108973			
	SUNDRY NOTIO	CESANDE PORTS ON	WELLS		7. Lease Name or Ur			
(DO NOT USE THE DIFFERENT RESE PROPOSALS)	IS FORM FOR PROPOS RVOIR USE "APPLIC	AND DRILL OR TO DEEP! ATION FOR PERMIT" (FORM	EN OR PLU C-101) FO	UG BACK TO A DR SUCH	HARRIER 35 F			
1. Type of Wel	l: Oil Well 🗹 Ga	Well Other				1H		
2. Name of Ope		TDICIIC	/		9. OGRID Number	24 266091		
3. Address of C	VPR OPERA	10. Pool name or Wi	ldcat					
3. 11ddi 655 01 C		FT ROAD, SUITE 106, A	USTIN,	TX 78746		one Spring		
4. Well Location	171	80' feet from the	NOR	RTH line and	1500' feet from the	EAST line		
Section		Township		Range 32E	NMPM LEA			
Prod Z	one: Unit Letter	1980' feet from the		-				
Section	34	Township		Range 32E	NMPM LEA			
Ng. Yes.		11. Elevation (Show who GL: 3,363' ungraded	ether DR,	, RKB, RT, GR, etc.,		248.0		
	12. Check A	ppropriate Box to Inc	licate N	ature of Notice,	Report or Other Da	ta		
,	NOTICE OF IN	TENTION TO:		! 911	BSEQUENT REP	OPT OF:		
	MEDIAL WORK	PLUG AND ABANDON	П	REMEDIAL WOR	_	ALTERING CASING		
TEMPORARILY		CHANGE PLANS		COMMENCE DRI		P AND A		
PULL OR ALTE	R CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB			
DOWNHOLE C	OMMINGLE					_		
OTHER:				OTHER:				
		eted operations. (Clearly k). SEE RULE 19.15.7.1						
	d completion or reco		4 INIVIAL	c. For whataple Cor	ilpietions. Attach went	bore diagram of		
PP.	I	,		•				
6/12/12-6/15/12	Spud and Drill 17	-1/2" hole F/55'-T/968.06	,					
6/15/12	Run 23 its (968.06') 13-3/8" 54.5# J-55 STC	Casing					
		tt: 20 bbl fresh water spacer (break circ)						
		x, Class C Premium Plus	w/4% PF	F20 + 2% PF1+ .125	5#sk PF29 + .25#/sk PF	46		
	Cement Tail: 200 s							
Displaced 123 bbls w/fresh water Bumped plug 500# over final lift pressure, released psi, floats held, circulated cement to surface								
		•	_					
6/24/12	Run 133 jts (4755.71') 9-5/8" 40# N-80 LTC Casing, 27 Centralizers							
	Cement :20 bbl fresh water Cement Lead: 1490 sx, 35/65 POZ/C+5%PF44(BWOW)+6%PF20+3#PF42+0.2%PF13+0.125#SKPF29+0.25#SKPF46							
Cement Tail: 200 sx Class C						SKIT25 (0.25#SKIT40		
	Displaced 357 bbls w/fresh water							
	Bumped plug 500#	over final lift pressure, re	leased ps	si, floats held, circul	ated 372 sacks cement	to surface		
8/22/12	Run 280 jts (12712.12') 7" 29# P-110HC Buttress, 61 Centralizers Cement:							
	Cement Lead:							
	Stage 1: 650 sx, 1.4							
	PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.1%PF153+0.25#/SKPF46+0.6%PF13							
Stage 2: 600sx 12.6#, 2.06 yield 35/65POZ/H+5%PF44(BWOW)+65PF20+3#/SKPF42+)0.125#/SKPF29+0.25/SKPF46+0.2%F79								
35/05P0Z/H+5%PF44(BWOW)+05PF20+5#/SKPF42+)0.125#/SKPF29+0.25/SKPF40+0.2%F/9 Cement Tail:								
Stage 2: 100sx 13#, 1.48 yield PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.1%PF153+0.25#/SKPF46+0.3%PF13								
			1000.0	.17011 133 (0.25)176.	KI 1 40 + 0.5 / 0I I 15			

Ran spira glide cent. Bottom 4 jts. + every other jt in curve, + 38 bow spring ea 4th jt in vertical, centralized above & below DV

Spud Date:	06/12/2012	Rig Release Date:	
I hereby certi	1/12////	and complete to the best of my knowledge and belief. TITLE PRESIDENT DATE 06/28/2012	
For State Us APPROVED		E-mail address: bob@vpropertating.com PHONE: 512-327-8776 Petroleum Engineer DATE AUG 2	 8 2012