

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

HOBBS OGD
SEP 04 2012
RECEIVED

1. WELL API NO.
30-025-40449
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5. Lease Name or Unit Agreement Name
Tres Equus State
6. Well Number 5

7. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Cumarex Energy Co

9. OGRID
215099

10. Address of Operator
600 N. Marienfeld St., Ste 600, Midland, Tx 79701

11. Pool name or Wildcat
Triple X Bone Spring, West

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | B | 6 | 24S | 33E | | 330 | N | 1980 | E | LEA |
| BI: | O | 6 | 24S | 33E | | 242 4938' N | | 2285 2284 | E | LEA |

13. Date Spudded 4/26/12
14. Date TD Reached 5/21/12
15. Date Rig Released 5/25/12
16. Date Completed (Ready to Produce) 6/15/12
17. Elevations (DI and RKB, RT, GR, etc.) GR-3649

18. Total Measured Depth of Well 15517' MD/ 11159' TVD
19. Plug Back Measured Depth 15419'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run DLI, DSN

22. Producing Interval(s) of this completion - Top, Bottom, Name
Bone Springs: 11048-15492'

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB /FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13-3/8 | 48 | 1171 | 17.5 | 970 | 0 |
| 9-5/8 | 40 | 5064 | 12.25 | 1665 | 0 |
| 5-1/2 | 17 | 15496 | 8.75 | 3240 | 0 |

24 LINER RECORD

25 TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

| SIZE | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 2-7/8 | 10590 | 10590 |

26. Perforation record (interval, size, and number)
11048-15492, 320 HOLES, 42

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 11048-15492
AMOUNT AND KIND MATERIAL USED: 2,271.312 gals total fluid; 2,767.122# sd

PRODUCTION

28. Date First Production 6/18/12
Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT
Well Status (Prod or Shut-in) Prod

Date of Test 6/30/12
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 749
Gas - MCF 419
Water - Bbl 455
Gas - Oil Ratio 559

Flow Tubing Press 50
Casing Pressure 1300
Calculated 24-Hour Rate
Oil - Bbl 856
Gas - MCF 478
Water - Bbl 520
Oil Gravity - API - (Corr) 41.0

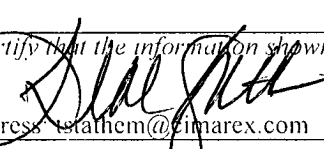
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
C102, DIR SURV. C104, C103, C144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: 
Printed Name: Terri Stathem
Title: Regulatory
Date: 8/29/12
E-mail Address: tstathem@cumarex.com

SEP 10 2012

