Submit 3 Copies To Appropriat Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004	
District I 1625 N French Dr , Hobbs NN District II	Energy Management	y, Millerais and Na	iurai Resources	WELL API NO.	
District II	$\Delta \Pi = 0$	CONSERVATIO	N DIVISION	30-025-30282	
District III OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.				5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM			STATE FEE S		
District IV 1220 S St Francis Dr , Santa F		Sama PC, INIVI	37303	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FOR M FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				HIGHTOWER A	
1. Type of Well: Oil Well Gas Well Other SWD				8. Well Number 1	
2. Name of Operator				9. OGRID Number 024010 /	
V-F PETROLEUM INC.					
3. Address of Operator				10. Pool name or Wildcat	
P.O. BOX 1889, MIDLAND, TEXAS 79702				KNOWLES, DRINKARD WEST	
4. Well Location			1 774 0 0	DAGE II	
Unit Letter A: 571 feet from the NORTH line and 554 feet from the EAST line					
Section 4				MPM LEA County	
and the second s	11. Elevation	on (Show whether D 3,778.		C.)	
Pit or Below-grade Tank Appl	ication or Closure	3,776.	3 UK		
		Distance from nearest	fresh water well	Distance from nearest surface water	
Pit Liner Thickness:		de Tank: Volume		nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER: Add perforations OTHER: PLUG BACK					
				e pertinent dates, including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
recompletion.					
04/23/12 MIRU Basic WSU. TOH with all production equipment.					
04/24/12 Make 2	· · · · · · · · · · · · · · · · · · ·				
$04/25/12$ Spot cment plug $8,800^{\circ} - 9,180^{\circ}$.					
04/26/12 Perforate Drinkard zone 8,286' – 8,331'. 21 holes various.					
04/27/12 Acidize 1,500 gallons 15% Ne Fe HCl acid. Swab back load.					
	,				
NeFe HCl acid. Start flow back.					
	ack load water & acid.	•			
05/04/12					
05/07/12 Return	well to production.				
I haraby partify that the infa	armation above is true and	Laamplata ta tha bast	of my knowledge and	belief. I further certify that any pit or below-	
				eneral permit or an (attached) alternative	
OCD-approved plan	10,0		_ 5	or un (accessed) accessance	
SIGNATURE ///	MJuna	TITLE P	RODUCTION SUP	ERINTENDENT DATE 08/28/12	
	WAYNE LUNA E	E-mail address:		Telephone No. (432) 683-3344	
(This space for State use)	_				
A DDDD OVED BY		TITLE	Petroleum Engin	cer CED 1 1 201	
APPPROVED BY	THE COUNTY	IIILE		DATE SEP I I 201	
Conditions of approval, if	any: PA Sh	lipp Str	ewn		