

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36749 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				7. Lease Name or Unit Agreement Name TCB 36 State	
2. Name of Operator Chesapeake Operating, Inc.				8. Well No. 002	
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050				9. Pool name or Wildcat D-K;Abo	
4. Well Location Unit Letter C 660 Feet From The North Line and 1650 Feet From The West Line Section 36 Township 20S Range 38E NMPM Lea County					
10. Date Spudded 07/25/2004		11. Date T.D. Reached 08/06/2004		12. Date Compl. (Ready to Prod.) 11/05/2004	
13. Elevations (DF& RKB, RT, GR, etc.) 3565' GR		14. Elev. Casinghead			
15. Total Depth 7610		16. Plug Back T.D. 7556		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By 0 - 7610		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7286 - 7362 Abo D; 6955 - 7012 Drinkard				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Dual LL, Micro LL, GR, Com Z-Denilog, Comp. Neutrol and Combo				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		1655'	
5 1/2"		17#		7610'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		1666' sx Poz C			
7 7/8"		1700 sx Poz C			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8		6947'			
26. Perforation record (interval, size, and number) 7286 - 7362' 2 spf (80 holes) Abo 6972 - 7012' 2 spf (80 holes) Drinkard				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
7286 - 7362		5000gals 15% neFe acid+BS			
6972 - 7012		5000 gals 15% NeFe acid+120BS			
28. PRODUCTION					
Date First Production 09/18/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 30' RHBM pump			Well Status (Prod. or Shut-in) producing
Date of Test 12/09/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 65	Gas - MCF 67
Water - Bbl. 85	Gas - Oil Ratio 1031				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 65	Gas - MCF 67	Water - Bbl. 85
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Logs; C-104 for each zone; Inclination Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Brenda Coffman		Printed Name Brenda Coffman		Title Regulatory Analyst	Date 02/10/2005
E-mail Address bcoffman@chkenergy.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2899	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3163	T. Devonian	T. Menefee	T. Madison
T. Queen 3725	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4308	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5603	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 6065	T. Gr. Wash	T. Morrison	T.
T. Tubb 6533	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6847	T. Bone Springs	T. Entrada	T.
T. Abo 7095	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1626	1626	Redbeds				
1626	3163	1537	Anhydrite & Salt				
3163	4308	1145	Sand, Salt, anhy, Sh, Dolo				
4308	5603	1295	Dolo				
5603	6065	462	Dolo & Sand				
6065	6533	468	Dolo				
6533	6847	314	Dolo & Sand				
6847	7600	753	Dolo & Anhy & Lm				