Form 3160-5 (August 2007)

Approved By CHRISTOPHER WALLS

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

FORM APPROVED OMB NO 1004-0135 Expires, July 31, 2010

		July 31,	
ease Seri	al No		

5	Lease Serial No
	NMNM01917

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reverse	sid HOBBS	OCD	7 If Unit or CA/Agre	ement, Name and/or No	
1 Type of Well Other Name of Operator CIMAREX ENERGY COMPANY OF CO-Mail tstathemed		SEP 1 7 2012 TERRI STATHEM Decimarex.com			8. Well Name and No DOS EQUIS 12 FEDERAL COM 1 9 API Well No 30-025-40700-00-X1		
3a Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	3b Phone No (include area code) Ph: 432-620-1936			10 Field and Pool, or Exploratory TRIPLE X			
4 Location of Well (Footage, Sec., Sec 12 T24S R32E NENE 33	d)				11 County or Parish, and State LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
N. C. took	Acidize	☐ Deepen		Production	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture 7	reat	☐ Reclamat	ion	Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Cons	truction	Recomple	ete	Other Change to Original A	
Final Abandonment Notice	Change Plans	Plug and .	Abandon	☐ Tempora	rily Abandon	Change to Original A PD	
<u>u</u>	Convert to Injection	□ Plug Back		☐ Water Di	sposal	10	
13 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for Cimarex Energy respectfully intermediate and production	nally or recomplete horizontally, ork will be performed or provide d operations If the operation re bandonment Notices shall be fil final inspection)	give subsurface location the Bond No on file visualts in a multiple coming after all require the community of the community o	ns and measurith BLM/BIA pletion or recoments, includes	red and true ver A Required sub- completion in a no ling reclamation	tical depths of all perti sequent reports shall be sw interval, a Form 310, have been completed,	nent markers and zones e filed within 30 days 60-4 shall be filed once	
cement job that circulates to	surface as described in th	e Conditions of Ap	proval.	or to domete	~		
Casing & Cementing Program Intermediate Casing. Hole Size: 12-1/4" Depth. 4900 Csg info. 9-5/8", 40#, LTC, J Cement w/ Lead. 1210 sxs E Additive) mixed at 12 9 ppg,	55 conoCem (Class C)+5%					· .	
14 Thereby certify that the foregoing i					 		
		ERGY COMPANY O	FCO, sent	to the Hobbs	•		
Name (Printed/Typed) TERRI S	itted to AFMSS for process 「ATHEM	ing by CHRISTOPHI		on 09/12/2012 ATORY ANA	•		
Signature (Electronic	Submission)	Date	09/12/2				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

TitlePETROLEUM ENGINEER

Office Hobbs

Date 09/12/2012

Additional data for EC transaction #149911 that would not fit on the form

32. Additional remarks, continued

Halcem + 1% CaCl, 14.8 ppg, 1 34 yield. 70% excess - TOC surface

Production Casing.
Hole size: 8-3/4"
Depth. 15652'
Csg info: 5-1/2", 17#, LTC, P110
Cement w/ Lead. 1290 sxs. Tuned Light (Class H) + 0.5 lb/sk CFR-3 mixed at 10 8 ppg, 2.35 yield.
24 hr compressive strength tests at 2400 psi Tail: 1305 sxs Versacem H + 0.5% LCM + 0.4% CFR + .1% HR-601, 14 5 ppg, 1.22 yield 50% excess TOC surface.

all other aspects of the APD are unchanged